• • • •	RECEIVED					
	UNITED S DEPARTMENT OF SUREAU OF LAND	THE INTERIOR	JUN	23	2015	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLSureau of Land N					5. Lease Ser	ial No. 128735
Do not use this	s form for propos	sals to drill or to	re-enter an		6. If Indian,	Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.					7 1011	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					7. If Unit of NMNM 1	CA/Agreement, Name and/or No. 32829
Oil Well Gas Well Other					8. Well Name and No. NE Chaco Com #266H	
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-039-31263	
3a. Address	3b. Phone No. (includ				eld and Pool or Exploratory Area	
PO Box 640 Aztec, M	NM 87410	505-333-1808			Chaco Unit NE HZ	
4. Location of Well <i>(Footage,</i> SHL: 1437' FNL & 195' FWL BHL: 1561' FNL & 229' FEL			11. Country or Parish, State Rio Arriba, NM			
<u>^</u>	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice I3 Describe Proposed or Corr	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Constructio Plug and Aband Plug Back	n Reclama on Recomp on Tempor	ation blete arily Ab Disposal		Water Shut-Off Well Integrity Other <u>EMERGENCY</u> FLARE EXTENSION (1st)
all pertinent markers and subsequent reports must b recompletion in a new int requirements, including re WPX E Occur as a resul on the well resu	zones. Attach the Bond u e filed within 30 days fo erval, a Form 3160-4 mu eclamation, have been co inergy requests auth It of a nearby Frac a ults in nitrogen cont	nder which the work w llowing completion of st be filed once testing mpleted and the operat norization to flare ctivity on the NE C ent above William	ill be performed or pr the involved operation has been completed. I or has determined tha the NE Chaco Con haco Com # 254I s pipeline standa	rovide t ns. If the Final Al the sit m #26 H, 255 ards, fl	he Bond No. 6 e operation re bandonment h e is ready for 6H if a pot H, 264H, & aring may	measured and true vertical depths of on file with BLM/BIA. Required sults in a multiple completion or Notices must be filed only after all final inspection.) ential cross flow event may 265H . If a cross flow event begin as soon as 6/30/15 for cross flow and sent to a third
	s of the gas analysis				ceipt.	
						OIL CONS. DIV DIST. 3
						JUN 29 2015
14. I hereby certify that the foregound the foregound of	going is true and correct.		Title Permit Tech	n III		
Signature	THIS SPA	LE FØR FEDER	Date 10 12 J	OFFI	CE USE	1
Approved by Conditions of approval, if any, a or certify that the applicant holds lease which would entitle the app	legal or equitable title to t	hose rights in the subject		Ú. F	TA Fo	Date 6/25/15
Title 18 U.S.C. Section 1001 and United States any false, fictitious						to any department or agency of the





United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #266H Section 8-23N-6W Lease No. NMNM 028735

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 30, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.