			RECEI	/ED
		STATES F THE INTERIOR D MANAGEMENT	JUN 23	2015 FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
SUNDAY	NOTICES AND	REPORTS ON WELL	Farmington Fie	5. Lease Serial No.
Do not use this	s form for propo	sals to drill or to re-	Bureau of Land M	6. If Indian, Allottee or Tribe Name
		0-3 (APD) for such p		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well			7. If Unit of CA/Agreement, Name and/or No. NMNM 132829	
			8. Well Name and No.	
Oil Well Gas Well Other			NE Chaco Com #267H	
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-039-31267	
3a. Address		3b. Phone No. (include are	a code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 505-333-1808				Chaco Unit NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1435' FNL & 174' FWL SEC 8 23N 6W BHL: 2614' FSL & 243' FEL SEC 8 23N 6W			11. Country or Parish, State Rio Arriba, NM	
р 12. CHEC	CK THE APPROPRIAT	TE BOX(ES) TO INDICATE	NATURE OF NOTIC	CE, REPORT OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	N
Notice of Intent	Acidize	Deepen	Production (St	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Conter <u>EMERGENCY</u> <u>FLARE EXTENSION</u> (1st)
Final Abandonment	Change Plans	Plug and Abandon Plug Back	Temporarily A	
duration thereof. If the pro	posal is to deepen direct	ctionally or recomplete horizo	ntally, give subsurfac	rting date of any proposed work and approximate e locations and measured and true vertical depths of the Road No. on file with RI M/RIA. Required
duration thereof. If the pro all pertinent markers and z subsequent reports must be recompletion in a new inte requirements, including re WPX En occur as a result the well results days, given app	posal is to deepen direct cones. Attach the Bond e filed within 30 days for erval, a Form 3160-4 m clamation, have been c nergy requests aut t of a nearby Fract in nitrogen conter proval. A gas samp	ctionally or recomplete horizo under which the work will be ollowing completion of the in- ust be filed once testing has be ompleted and the operator has thorization to flare the R activity on the NE Chace at above Williams pipeling	ntally, give subsurface performed or provide volved operations. If the en completed. Final A determined that the s VE Chaco Com #2 D Com # 254H, 25 the standards, flar the confirmation	 e locations and measured and true vertical depths of the Bond No. on file with BLM/BIA. Required the operation results in a multiple completion or Abandonment Notices must be filed only after all ite is ready for final inspection.) 67H if a potential cross flow event may 5H, 264H, & 265H. If a cross flow event on ring may begin as soon as 6/30/15 for 30 n of the cross flow and sent to a third eccipt.
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #267H Section 8-23N-6W Lease No. NMSF 078359

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until July 30, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.