

Form 3160-5  
(February 2005)

MAY 29 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1345' FSL &amp; 259' FWL, Sec 5, T23N, R6W

BHL: 781' FSL &amp; 230' FEL, Sec 5 T23N, R6W

5. Lease Serial No.

NMNM 028735

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
1328298. Well Name and No.  
NE Chaco Com #264H9. API Well No.  
30-039-3128710. Field and Pool or Exploratory Area  
Chaco Unit NE HZ(oil)11. Country or Parish, State  
Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Intermediate</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/15/15- MIRU AWS 730- note: 9-5/8" surface previously set @ 427' (TD 432') by MoTe on 1/26/15

5/16/15 - Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, Pipe Rams, Annular, Kelly valve, floor safety valve, and all valves on choke manifold, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓

5/17/15 - 5/18/15 - DRILL 8-3/4" INTERMEDIATE HOLE.

5/19/15 - TD 8-3/4" intermediate hole @ 6265' (TVD 5588')

5/20/15- Run 143jts and 3pup jts of 7", 23#, J-55, LT&C 8rd casing set @ 6259', FC @ 6213'

Cementing: Start Pumping @ 4BPM 10bbls mud flush, 40bbls chem. Wash, 10bbls FW, Lead #1 52sx(20bbls) scavenger Elastiseal mixed @ 11.5ppg, YD 2.15 water 12.09gal/sx, Additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567, .05% HR601, Lead #2 820sx (213.2bbls) Elastiseal mixed @ 13ppg, YD 1.46, water 7.01gal/sx, additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567, .05 HR601, Tail 100sx (23.2bbls) Halcem, mixed @ 13.5ppg, yd 1.32, water 5.8gal/sx, additives 50% Poz, 1% Bentonite, .2% Versaset, .3% Halad-567, .05% SA1015, .05% HR601, Dropped top wiper plug. Displaced @ 4bbls/min w/ 20bbls of FW, 200bbls mud, 24.0bbls of FW. Slow down last 10bbls to 2bpm, Bumped plug@ 1400psi bumped up to 1900psi @ 14:17 on 5/20/15. Press prior 603psi, check floats held back 2bbls/back (floats held). Circulate 30bbls of Scavenger, 90bbls of good Foam cement back to 3 sided and blow tank. Shut in Bradenhead valves, rinse truck w/ 10bbls of FW. Mixed 200sx(41.5bbls) Halcem mixed @ 15.8ppg, YD 1.18, water 5.2gal/sx, additive 2% CaCl, pumped Cap down Annulus @ 49psi, Final PSI before shut in 680psi. Rinsed out Bradenhead and lines W/FW and shut in. Cap in place @ 14:38 on 5/20/15. RD HES.

5/21/15- Pressure test 7" casing 250psi Low for 5/min and 1500psi high for 30 / min- test good ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marie E. Jaramillo

Title Permit Tech III

Signature

Date

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD