Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 100807

N/A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals, SUBMIT IN TRIPLICATE - Other instructions on page 2. and Unit of CA/Agreement, Name and/or No. NMNM 133481X 1. Type of Well 8. Well Name and No. Piñon Unit D14-2410 01H ✓ Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-045-35493 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Piñon Unit HZ (Oil) 370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SHL: 1321' FNL and 449' FWL Section 14, T24N, R10W
BHL: 928' FNL and 1576' FEL Section 16, T24N, R10W 11. County or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Initial 24 Hour Test Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Test Date: 3/31/2015 Test Production ---- Oil BBL: 9 Gas MCF: 1093 Ready Date: 3/18/2015 Hours Tested: 24hrs Water BBL: 474 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 64/64" Tubg. Press Flwg. SI: 255 Csg. Press: 711 24 Hr. Rate ---- Oil BBL: 9 Gas MCF: 1093 Water BBL: 474 Gas/Oil Ratio: 121,444 cuft/bbl OIL CONS. DIV DIST, 3 MAY 0 1 2015

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Cristi Bauer Tit	Title Operations Technician	
Signature CRISH BAUER Da	. 4/15/16	
THIS SPACE FOR FEDERA	L OR STATE OFFICE	EUSE FOR RECORD
Approved by		
	Title	APR 2 Bate 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certificate the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	PLANGTON FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	1 2 400	

(Instructions on page 2)

