

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 118133

6. If Indian, Allottee or Tribe Name
N/A

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito D32-2408 01H

9. API Well No.
30-045-35519

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1308' FNL and 282' FWL Section 32, T24N, R8W
BHL: 438' FNL and 353' FWL Section 31, T24N, R8W

10. Field and Pool or Exploratory Area
Basin Mancos Gas Pool

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 1/1/2015 and 3/31/2015.

OIL CONS. DIV DIST. 3

APR 07 2015

William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

4/1/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDAV

Escrito D32-2408 01H
API #: 30-045-35519

1/1/15

- Pressure test 4 ½ Production Casing to 1500 psi for 30 minutes, good test. ✓

1/2/15

- Set CIBP @ 10,556'.

1/3/15

- Perf stage 1 @ 10,296'-10,546', 36 holes.

3/15/15

- Frac stage #1, 20# 30% N2 XL Gel, 1,707 bbls Fresh H2O, 298,600#s of 20/40 sand, N2 251,000 scf.

3/16/15

- Perf stage #2 as follows 9,911'-10,161', 36 holes.
- Drop 50 bio balls to isolate stage #1.
- Frac stage #2, 18# 30% N2 XL Gel, 1,687 bbls Fresh H2O, 295,900 #s of 20/40 sand N2 248,000 scf.
- Set CFP @ 9,922' to seal off stage #2.
- Perf stage #3 as follows, 9626'-9880', 36 holes.
- Frac stage #3, 18# 30% N2 XL Gel, 1,795 bbls Fresh H2O, 299,400 #s of 20/40 sand N2 252,000 scf.
- Pull up and perf stage #4 as follows, 9,298'-9,557', 36 holes.

3/17/15

- Drop 50 balls to seal off stage #3.
- Frac stage #4, 18# 30% N2 XL Gel, 1,687 bbls Fresh H2O, 295,900 #s of 20/40 sand N2 248,000 scf.
- Set CFP @ 9256' to seal off stage #4.
- Perf stage #5 as follows, 8965'-9215', 36 holes.
- Frac stage #5, 18# 30% N2 XL Gel, 1,795 bbls Fresh H2O, 299,400 #s of 20/40 sand N2 252,000 scf.
- Pull up and perf stage #6 as follows, 8630'-8882', 36 holes.
- Drop 50 balls to seal off stage #5.
- Frac stage #6, 18# 30% N2 XL Gel, 1,795 bbls Fresh H2O, 299,400 #s of 20/40 sand N2 252,000 scf.
- Set CFP @ 8600' to seal off stage #6.
- Perf stage #7 as follows, 8299', 8382', 8470', 8558', 36 holes.

3/18/15

- Frac stage #7, 18# 30% N2 XL Gel, 1,686 bbls Fresh H2O, 306,800 #s of 20/40 sand, N2 230,000 scf.
- Perf stage #8 as follows, 7966'-8216', 36 holes.
- Drop 50 balls to seal off stage #7.
- Frac stage #8, 18# 30% N2 XL Gel, 1,633 bbls Fresh H2O, 306,600 #s of 20/40 sand, N2 218,000 scf.
- Set CFP @ 7925' to seal off stage #8.
- Perf stage #9 as follows, 7640'-7883', 36 holes.
- Frac stage #9, 18# 30% N2 XL Gel, 1,627 bbls Fresh H2O, 303,200 #s of 20/40 sand, N2 241,000 scf.
- Perf stage #10 as follows, 7300'-7550', 36 holes.

3/19/15

- Drop 50 balls to seal off stage #9.
- Frac stage #10, 18# 30% N2 XL Gel, 1,688 bbls Fresh H2O, 304,100 #s of 20/40 sand, N2 227,000 scf.
- Set CFP @ 7259' to seal off stage #10.
- Perf stage #11 as follows, 6,966'-7,217', 36 holes.
- Frac stage #11, 18# 30% N2 XL Gel, 1,664 bbls Fresh H2O, 301,100 #s of 20/40 sand, N2 236,000 scf.
- Perf stage #12 as follows, 6,635'-6,894', 36 holes.
- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12, 18# 30% N2 XL Gel, 1,606 bbls Fresh H2O, 302,000 #s of 20/40 sand, N2 218,000 scf.
- Set CFP @ 6593', to seal off stage #12.
- Perf stage #13 as follows, 6,302'-6,552', 36 holes.

3/20/15

- Frac stage #13, 18# 30% N2 XL Gel, 1,687 bbls Fresh H2O, 299,000 #s of 20/40 sand, N2 232,000 scf.
- Perf stage #14 as follows, 5,969'-6,219', 36 holes.
- Drop 50 balls to seal off stage #13.
- Frac stage #14, 18# 30% N2 XL Gel, 1,538bbls Fresh H2O, 294,820 #s of 20/40 sand, N2 221,000 scf.
- Kill plug set @ 5,700'.

3/27/15

- Drill out kill plug @ 5700'.

3/28/15

- Drill out cfp @ 6593', 7259', 7925'.

3/29/15

- Drill out cfp @ 8600', 9256'.

3/30/15

- Drill out cfp @ 9922'.

3/31/15

- Ran 166 joints of 2 7/8" 6.50# J-55 tubing. End of tubing at 5839'.