

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM 100807

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

Farmington Field Office
Bureau of Land Management

2. Name of Operator
Encana Oil & Gas (USA) Inc.

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
R-13857-A

8. Lease Name and Well No.
Pinion Unit D14-2410 02H

3. Address
370 17th Street, Suite 1700 Denver, CO 80202

3a. Phone No. (include area code)
720-876-5867

9. API Well No.
30-045-35530 - 0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1348' FNL and 436' FWL Section 14, T24N, R10W

At top prod. interval reported below 2240' FNL and 350' FEL Section 15, T24N, R10W

At total depth 2228' FNL and 292' FEL, Section 16, T24N, R10W

10. Field and Pool or Exploratory
Pinion Unit HZ (Oil)

11. Sec., T., R., M., on Block and
Survey or Area
Section 14, T24N, R10W

12. County or Parish
San Juan County

13. State
NM

14. Date Spudded
11/03/2014

15. Date T.D. Reached
11/11/2014

16. Date Completed 03/24/2015
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6876.9

18. Total Depth: MD 11,288'
TVD 5166'

19. Plug Back T.D.: MD n/a
TVD n/a

20. Depth Bridge Plug Set: MD 6000'
TVD 6000'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	527'	n/a	250 Type III	52	Surface	n/a
8.75"	7"/J55	26#	Surface	5905'	n/a	579 PremLite	220	Surface	n/a
"	"	"	"	"	"	435 Type III	107	Surface	n/a
6.125"	4.5"/SB80	11.6#	5800'	11,288'	n/a	296 PremLiteHS	139	Surface	n/a

24. Tubing Record Will be provided on subsequent sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6147'	11,288'	6164'-11,254'	0.44	540	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6164'-11,254'	Please see Completions Sundry dated 3/27/2015

OIL CONS. DIV DIST. 3

APR 03 2015

28. Production - Interval A Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY: _____

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 697', Kirtland Shale 853', Fruitland Coal 1153', Pictured Cliffs 1547', Lewis Shale 1662', Cliffhouse Sandstone 2334', Menefee 3082', Point Lookout 4026', Mancos Shale 4204', Mancos Silt 4792', Gallup 5059'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	Surface	Surface 697'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	
Ojo Alamo Kirtland Shale	697' 853'	853' 1,153'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	697' 853'
Fruitland Coal Pictured Cliffs	1,153' 1,547'	1,547' 1,662'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,153' 1,547'
Lewis Shale Cliffhouse Sandstone	1,662' 2,334'	2,334' 3,082'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,662' 2,334'
Menefee Point Lookout	3,082' 4,026'	4,026' 4,204'	Oil, Gas Oil, Gas	Menefee Point Lookout	3,082' 4,026'
Mancos Shale Mancos Silt	4,204' 4,792'	4,792' 5,059'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,204' 4,792'
Gallup Base Gallup	5,059' 5,367'	5,367'	Oil, Gas Oil, Gas	Gallup Base Gallup	5,059' 5,367'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Cristi Bauer

Title Operations Technician

Signature Cristi Bauer

Date 3/27/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)