Area: «TEAM»

RECEIVED

PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE STUPE Type of Completion Type of Completion PORT PRODUCTION ALLOCATION FORM PRESCURATION FORM Farmington Field Office Regulatory Accounting Well File March 9, 2006 Status PRELIMINARY FINAL REVISED Date: 3/1/2015 API No. 30-039-29270										
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE								DHC No. DHC1777AZ		
Well Name San Juan 28-6 Unit								Lease No. SF-079050 Well No. #149N		
Unit Letter G	Section 27	Township T028N	Range R006W	1410' F	Footage 0' FNL & 2570' FEL			County, State Rio Arriba County, New Mexico		
Completion Date Test Method										
2/10/2011 HISTORICAL ⊠ FIELD TEST ☐ PROJECTED ☐ OTHER ☐										
FORMATION			GAS PERCENT CON			COND	DENSATE PERCENT			
MES	,	OAS	62%		CONDENSITI		L	88%		
DAKOTA				38%					12%	
			<u></u>							
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.										
					TOTAL D			*		
APPROVED BY			DATE 6 - 23	TITLE Geo				PHONE 564-7740		
x Example			6-11-19		ngineer			505-326-9826		
Ephraim	Schofield									

