Form 3160-5 (March 2012)

1. Type of Well

3a. Address 370 17th Street, Suite 1700

Denver, CO 80202

Oil Well

2. Name of Operator Encana Oil & Gas (USA) Inc.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

		FORM APPROVED OMB No. 1004-0137 Expires: October 31; 2014
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11. County or Parish, State

Do not use this form for proposals to dell or to re-enter an abandoned well. Use Form 3160-3 (APD) for suc இதிக்கில்

SUBMIT IN TRIPLICATE - Other instructions on

Other

ACEMENT	NMNM 118127			
RTS ON WELLS dill or to re-enter an D) for sucRந்தெல்வி	6. If Indian, Allottee or Tribe Name			
nstructions on page 2. MAR 1 7 2015	7 If Unit of CA/Agreement, Name and/or No. NA 8: Well Name and No. Lybrook O01-2306 02H			
Farmington Field Office Bureau of Land Management	9. API Well No. 30-039-31221			
3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area			
720-876-5867	Counselors Gallup Dakota			

L: 739 FSL, 2512 FEL Section 1, 123N, R6W L: 356 FSL, 1929 FEL Section 12, T23N, R6W		Rio Arriba, New Mexico		
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	RE OF NOTICE. REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Initial 24 Hour Test
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Describe Drawgod or Completed C	Inoration: Clearly state all partie	sont dotaile, including actimat	ad starting data of any proposed work	and approximate duration thereof. If

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Ready Date: 02/06/2015

Test Date: 2/11/2015

Hours Tested: 24hrs

720-876-5867

Test Production ---- Oil BBL: 17 Gas MCF: 811

Water BBL: 813

Gas Well

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

Oil Gravity: Unknown Gas Gravity: Unknown

Production Method: Flowing

Choke Size: 60/64"

Tubg. Press Flwg. SI: 265 Gas/Oil Ratio: 47,706 cuft/bbl

Csg. Press: 745

24 Hr. Rate -----

Oil BBL: 17

Gas MCF: 811

Water BBL: 813

OIL CONS. DIV DIST. 3

MAR 26 2015

14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)		
Cristi Bauer	itle Operations Technician	
Signature CRISH BAUSK	Date 3/16/15	
THIS SPACE FOR FEDER	AL OR STATE OFFICE US	E
Approved by		
	Title	Date-PARD FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certhat the applicant holds legal or equitable title to those rights in the subject lease which would		
entitle the applicant to conduct operations thereon.		MAP / 3 20%
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	on knowingly and willfully to make to a	ny department or agency of the United States any fal-

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.