

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV. DIST. 3

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

MAY 18 2015

5. Lease Serial No.

NM-03465

RECEIVED

MAY 01 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**A D HUDSON #4**

9. API Well No.

**30-045-06238**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit J (NWSE), 1820' FSL & 1810' FEL, Sec. 29, T27N, R9W**

11. Country or Parish, State

**San Juan**

**New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

**TYPE OF ACTION**

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Verbal approval was received on 4/15/15 from Brandon Powell (OCD) and Darin Haliburton (BLM) - CBL RAN requested to change plugs 2, 3 & 4 (NO DEFINED TOC & LOTS OF STRINGERS) Plug 2- change to inside/outside plug w/retainer set @ 2024'; squeezing below CR 2074-1807' which is 100% excess behind pipe and 50' inside. Plug 3 - perf @ 1507' and set CR @ 14 57' out plug from 1400 - 1507'; 100% excess, sting out & top out on CR to 1247'. #4 Plug - TOC @ 335/340'. Want to perf @ 320. Drop down to 362' & pump inside plug and then bullhead @ 320' & circulate out BH, and top out cement inside. SI and keep pressure on overnight, tag up in the morning and cut off wellhead, and finish location.**

**Approved as to plugging**

**Surface well and plugging are used to abandon this well. The A D Hudson #4 was plugged and abandoned on 4/16/15. under bond is retained until surface restoration is completed.**

**ACCEPTED FOR RECORD**

**MAY 13 2015**

**FARMINGTON FIELD OFFICE**

**BY: TL Salyers**

**Staff Regulatory Technician**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Patsy Clugston**

Title

Signature

*Patsy Clugston*

Date

**5/1/2015**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
A D Hudson #4

April 16, 2015  
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1820' FSL and 1810' FEL, Section 29, T-27-N, R-9-W  
San Juan County, NM  
Lease Number: NM-03465  
API #30-045-06238

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 4/10/15

## Plug and Abandonment Summary:

- Plug #1** with 10 sxs (11.8 cf) Class B cement inside casing from 2186' to 2055' to cover the Pictured Cliffs and Charca tops. Tag TOC at 2080'. ✓
- Plug #2** with CR at 2030' spot 78 sxs (92.04 cf) Class B cement inside casing from 2074' to 1759' with 53 sxs in annulus, 4 sxs below CR and 21 sxs above to cover the Fruitland top. ✓
- Plug #3** with squeeze holes at 1507' and CR at 1460' spot 64 sxs (75.52 cf) Class B cement inside casing from 1507' to 1187' with 39 sxs in annulus, 4 sxs below CR and 21 sxs above to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #4** with squeeze holes at 320' spot 142 sxs (167.56 cf) Class B cement with 30 sxs in 4-1/2" casing, 112 sxs in annulus to cover the surface casing shoe and surface. Tag TOC at 31'.
- Plug #5** with 30 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 32.631' N / 107° 48.528' W. ✓

## Plugging Work Details:

- 4/13/15 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 110 PSI, casing 120 PSI and bradenhead 0 PSI. RU relief lines and blow well down. ND wellhead. RU Well Check pressure equipment. NU kill spool and BOP. Pressure test blind rams 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. RD Well Check. SI well. SDFD.
- 4/14/15 Bump test H2S equipment. Check well pressures: casing and tubing 100 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TOH and tally 31 stds, 1 jnt, SN, 1 jnt, ST collar, 2-3/8" tubing total tally 2024'. Tag fill at 2186'. Note: NMOCD and BLM approved procedure change. RU sandline equipment. RIH and found fluid level at 2070', POH and RD sandline. Spot plug #1 with calculated TOC at 2055'. PU 4-1/2" string mill to 2040'. WOC due to sample. TIH and tag TOC at 2080'. PU 4-1/2" DHS CR and set at 2030'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2030' to surface, ratty cement. SI well. SDFD.
- 4/15/15 Bump test H2S equipment. Open up well; no pressures and no tubing. Function test BOP. Wait on orders. Note: NMOCD and BLM approved procedure change. Establish circulation. Establish rate of 4 bpm at 0 PSI. Spot plug #2 with calculated TOC at 1759'. Note: J. Morris, MSCI, BLM and NMOCD approved procedure change. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1507'. Establish rate of 2-1/2 bpm at 800 PSI, OK. PU 4-1/2" DHS CR and set at 1460'. Establish circulation. Establish rate of 2 bpm at 800 PSI. Spot plug #3 with calculated TOC at 1187'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 320'. Spot plug #4 with TOC at surface. SI well. SDFD.

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

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Burlington Resources

April 16, 2015

**A D Hudson #4**

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**Plugging Work Details (continued):**

4/16/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 31'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 23' in 4-1/2" casing and at surface in annulus. Spot plug #5 top off casings and weld on P&A marker with coordinates 36° 32.631' N / 107° 48.528' W. RD and MOL. ✓

Jim Morris, MSCI representative, was on location.

Darrin Halliburton, BLM representative, was on location. ✓