

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-09669
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Harvey
4. Well Location Unit Letter L : 1718 feet from the South line and 923 feet from the West line Section 9 Township 30N Range 11W NMPM San Juan County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5588' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Aztec Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/15 Brandon Powell/OCD was contacted regarding results of the CBL showing TOC for plug 2 @ 487'. Rec'vd verbal approval to spot balanced plug.

The subject well was P&A'd on 5/20/15 per the above notification and the attached report.

OIL CONS. DIV DIST. 3

Spud Date:

PNR ONLY

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

MAY 26 2015

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 5/26/15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bob Powell* TITLE DISTRICT #3 DATE 5-28-15
Conditions of Approval (if any): *AV*

*2
AW*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Harvey #1

May 20, 2015
Page 1 of 1

1718' FSL and 923' FWL, Section 9, T-30-N, R-11-W
San Juan County, NM
Lease Number: FEE
API #30-045-09669

Plug and Abandonment Report Notified NMOCD and BLM on 5/14/15

Plug and Abandonment Summary:

- Plug #1** with 77 sxs (90.86 cf) Class B cement inside casing from 1993' to 1594' to cover the casing shoe, Point Lookout and Fruitland tops.
- Plug #2** with 43 sxs (50.74 cf) Class B cement inside casing from 710' to 487' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with squeeze holes at 148' and CR at 96' spot 88 sxs (103.84 cf) Class B cement inside casing from 148' to surface with 59' sxs in annulus, 10 sxs below CR and 19 sxs above CR to cover the surface casing shoe. Tag TOC at 8'.
- Plug #4** with 36 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 49.463' N / 108° 00.142' W.

Plugging Work Details:

- 5/18/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: no tubing, casing and bradenhead 0 PSI. RU A-Plus relief lines. ND wellhead. RU Well Check pressure valve. NU kill spool and BOP. Pressure test blind 2-3/8" pipe rams to 250 PSI and 1200 PSI, OK. Pull tubing hanger. RD Well Check. SI well. SDFD.
- 5/19/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A- Plus wireline. Ran CBL from 1993' to surface, found cement at 160'. PU and tally 63 jnts 2-3/8" tubing A-Plus to 1993'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #1 with calculated TOC at 1594'. Establish circulation. Note: B. Powell, NMOCD approved balanced plug. Spot plug #2 with calculated TOC at 487'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 148'. Establish circulation. PU 7" DHS CR and set at 96'. Establish circulation. Spot plug #3 with TOC at surface. SI well. SDFD.
- 5/20/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 8'. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 7" casing and down 7' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 49.463' N / 108° 00.142' W. RD and MOL.

Jim Morris, MVCI representative, was on location.
John Durham, NMOCD representative, was on location.