

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 14 2015

5. Lease Serial No.
NMSF078387A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. KERNAGHAN B 7
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		9. API Well No. 30-045-27350-00-S1
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T31N R8W SENE 1440FNL 1040FEL 36.872314 N Lat, 107.710403 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached deepening operations performed April 2015.

OIL CONS. DIV DIST. 3

MAY 22 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #301714 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 05/19/2015 (15TLS0162SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 05/19/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Deepening Operations for the Kernaghan B 7 – April 2015

April 2015

04/13/2015- MOVED RIG AND EQUIPMENT TO LOCATION, SPOTTED IN EQUIPMENT AND RIGGED UP, POOH W/ PUMP AND RODS

04/16/2015- N/U BOP AND R/U FLOOR, SHELL TESTED BOP- PASSED, PULLED TBG HANGER AND REMOVED, TIH AND TAGGED FILL, POOH LAYING DOWN PROD. TBG, P/U FISHING BHA AND DC'S, TALLIED IN TOL AT 3017', ENGAGED LINER AND JARRED FREE, POOH AND L/D LINER, SHUT DOWN SECURE WELL

04/17/2015- TIH W/ BIT TO 3146', BROKE CIRC. W/ AIR/MIST, CLEANOUT TO TD WORKING THROUGH SEVERAL TIGHT SPOTS, DRILLED TO NEW TD @ 3450', SHUT DOWN

04/18/2015- SUBMIT MUD LOG TO BLM, RECEIVED VERBAL APPROVAL TO USE SUMP FROM BLM'S CHARLES HARRADEN, CIRC. WELLBORE CLEAN, SWIVELED OUT, POOH W/ DP AND DC'S, P/U AND TIH W/LINER HANGER, TIH W/ 5.5" K-55 15.5# LINER @ 3448'

04/19/2015- RIH, R/U E-LINE PERFORATED INSIDE PROD. LINER 3210'-3230', 3272'-3292', 3330'-3360', M/U PROD. BHA AND TALLIED IN LAND 2 7/8" J-55 6.5# PRODUCTION TUBING @ 3394', N/D BOP AND N/U CPT.

04/20/2015- RIH W/ PUMP AND RODS, LOAD TBG AND STROKED TESTED PUMP- PASSED, SHUT IN WELL, SECURE LOCATION ✓