Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMB No. 1004-0127 Expires: July Burnia	nanagekien
Lease Serial No.	440	I Land Man Utima
	Expires: July 38 2010	Ington Figure
	OMB No. 1004-013-7	
	FORM APPROVED	2015

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NM-03187 ^{™ Mah} aga		
					6. If Indian, Allottee or Tribe N		
					ı		
abandoned	well. Use Form 3160-3 (A	PD) for	such propos	als.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					LAMBE		
Oil Well X Gas Well Other					8. Well Name and No.		
				Lambe #1B			
2. Name of Operator					9. API Well No.		
Burlington Resources Oil & Gas Company LP						30-045-30744	
3a. Address			3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499			(505) 326-970	, , ,	Blanco MV / Basin DK		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UL C (NENW), 1235' FNL & 1890' FV			AU Coo 24 T24N D40W		11. Country or Parish, State San Juan New Mexico		
OL C (NE	1444), 1235 FIAL & 1050 FV	VL, SEC	. 41, 131N, K	1044	San Juan ,	IAGM MGXICO	
12 CHECK	FUE ADDDODDIATE DOV/EQ	TO IND	CATE NATURE	= OE NO	TICE REPORT OF OTHE		
	THE APPROPRIATE BOX(ES)	וטוווטו	CATE NATURE	E OF NO	TICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		CTION					
Notice of Intent	Acidize	Deep	en		Production (Start/Resume)	Water Shut-Off	
•	Alter Casing	Fract	ure Treat		Reclamation	Well Integrity	
x Subsequent Report	Casing Repair	New	Construction		Recomplete	X Other TBG	
— <u> </u>	Change Plans	Plug	and Abandon		Temporarily Abandon	REPAIR	
Final Abandonment Notice	Convert to Injection	Plug	Back		Water Disposal		
Attach the bond under which the w following completion of the involve Testing has been completed. Final determined that the site is ready for 5/11/15 MIRU S/L. Range 5/12 MIRU A-Plus #12. If fill. C/O fill w/foamer & jts 2-3/8", 4.7# J-55 tubic	guage ring and tagged up @ ND WH, NU BOP. PT - OK. k inhibitor, let flow to flowba ng and landed @ 7375' (nev '1000#. RD & released rig @	ond No. oin a multipenly after all 7219'. Cill well vek tank v setting 1400 h	n file with BLM/BI. le completion or red l requirements, incl Set stop @ 7 w/10 bbls 2% for 8 days, add g depth) w/FN hrs 5/27/15.	A. Require completion luding reclarity. PKCL. TO ding foa	ed subsequent reports must be file in a new interval, a Form 3160-4 amation, have been completed an erf'd tbg @7318'. RD S/ OH inspecting tubing. RI am and inhibitor as need	ed within 30 days I must be filed once d the operator has (L. H w/mill & tagged 127' led. 5/27/15 RIH w/238	
OIL CONS. DIV DIST. 3					ACCEPTED FOR I	RECORD	
JUN 0 8 20)15		JUN 0 3 20!5		
	·				FARMINGTON FIELD BY: William	OFFICE Tambekou	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston			Staff Regulatory Technician				
Signature Pats		Date		5/29/2015			
	THIS SPACE FO	R FEDI	ERAL OR STA	ATE OF	FICE USE		
Approved by						·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCDW

Title

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would