

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**SF-078570**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 28-7 Unit**

8. Well Name and No.

**San Juan 28-7 Unit 95**

9. Merger No.

**30-039-07159**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit M (SWSW), 890' FSL & 890' FWL, Sec. 04, T27N, R07W**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Plugback MV</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The Mesaverde formation was plugback per the attached report. The subject well is now producing Pictured Cliff only.**

**OIL CONS. DIV DIST. 3**

**MAY 22 2015**

**ACCEPTED FOR RECORD**

**MAY 15 2015**

**FARMINGTON FIELD OFFICE**

**BY: J. Salyers**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Arleen White**

**Staff Regulatory Technician**

Title

Signature

*Arleen White*

Date

**5/14/15**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCDA**

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# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 28-7 Unit 95

April 29, 2015  
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890' FSL and 890' FWL, Section 4, T-27-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-078570  
API #30-039-07159

## Plug and Abandonment Report Notified NMOCD and BLM on 4/20/15

### Temporary Abandonment Summary:

- Plug #1 with 36 sxs (42.48 cf) Class B cement inside casing from 5402' to 5085' to cover the Mesaverde top. Tag TOC at 5178'. ✓ *Per Fs.*
- Plug #2 with 36 sxs (42.48 cf) Class B cement inside casing from 4939' to 4622' to cover the Mesaverde top. Tag TOC at 4637'. ✓
- Plug #3 with 36 sxs (42.48 cf) Class B cement inside casing from 4315' to 3998' to cover the Chacra top. Tag TOC at 4047'. ✓

### TA Work Details:

- 4/20/15 Rode rig and equipment to location. Note: wait on Expert Downhole slickline to check 2-3/8" tubing and 1-1/2" at 5548' in 2-3/8" MV tubing. Found 1-1/4" tubing in PC side and set slips at 5548'. Spot in. SDFD due to wind.
- 4/21/15 Travel to location. RU. Bump test H2S equipment. RD sales line to wellhead. Check well pressures: 1-1/2" tubing 70 PSI, 2-3/8" tubing 360 PSI and casing 210 PSI, bradenhead 0 PSI. RU A-Plus relief lines. Blow well down. MV and casing did not bleed down, 1-1/4" tubing blow down to 0 PSI. Pump 40 bbls of 2% KCL down 2-3/8" tubing to kill MV. 7" casing blowing lightly, 1-1/4" tubing 0. ND wellhead. Order 11" BOP. NU wellhead. SI well. SDFD.
- 4/22/15 Bump test H2S equipment. Check well pressures: 7-5/8" 190 PSI, 1-1/4" tubing short string 20 PSI, long string 2-3/8" MV 350 PSI and bradenhead 0 PSI. Blow well down. Unload High Tech 3MX x 11" BOP and spool with 7-1/2" bore and NU. Function test BOP with 1-1/4" pipe rams. Pump 40 bbls of water down MV 2-3/8" tubing to kill well. ND BOP and flanges. Pump 15 bbls of water down 1-1/4" tubing to kill 7-5/8" casing PC perfs. Function test pipe rams, OK. LD seal assembly, LD 108 jnts 1-1/4" EUE tubing, 1-1/4" SN, 1 perf jnt with trapped bullplug. X-over to 2-3/8" tools, ND 11 x 7-1/16" companion flange with stripping head. X-over to 2-3/8" pipe rams. Pump 30 bbls of water down 2-3/8" MV tubing to kill MV. PU on tubing work Baker packer free. LD 7-1/4" dual string tubing hanger. Let well equalize about 10 minutes. NU 11 x 7-1/16" companion flange with stripping head. Check well pressures: 2-3/8" tubing 0 PSI and 7-5/8" blowing. Pump 15 bbls of water down 7-5/8" casing to kill PC perfs. POH and tally 78 stds (4936') found 5-1/2" packer at stand #56 (3545'), LD 25 jnts total tally 5730'. Found 3 slip stop in jnt #175 and #176 had 7 perf holes, 112 packer, 68 jnts, SN, 1 tail jnt with bullplug (had 2' piece of rebar sticking out of bullplug). SI well. SDFD.



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April 29, 2015  
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## TA Work Details (continued):

- 4/23/15 Bump test H2S equipment. Check well pressures: no tubing, casing 145 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. RU A-Plus wireline. RU pressure pack off 5-1/2" lubricator and flange. RIH with 5-1/2" GR to 5420'. POH. RIH with 5-1/2" CIBP and set at 5402'. RD wireline. TIH with 15 jnts 2-3/8" jnts, 22 stds with reg collar, switch elevators to 2-3/8" MYT. TIH with 3 stds A-Plus 2-3/8" MYT broke. Wait on High Tech to bring elevators. Continue to TIH to 5402'. SI well. SDFD.
- 4/24/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 140 PSI. RU relief lines. Blow well down. Function test BOP. Pump 50 bbls of 2% KCL from 5402' to 3400' bottom perf. RU A-Plus wireline. Ran CBL from 5402' to 3400', OK. POH. PU 4' plugging sub TIH to 5402'. RU sandline. RIH with sandline found FL at 3000'. POH. RD sandline. Spot plug #1 with calculated TOC at 5085'. SI well. SDFD.
- 4/27/15 Bump test H2S equipment. Check well pressures: tubing and casing 170 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH and tag TOC at 5178'. RU sandline and tag FL at 3000', POH and RD sandline. Spot plug #2 with calculated TOC at 4622'. Pump 10 bbls of 2% KCL down tubing. WOC due to sample. TIH and tag TOC at 4637'. RU sandline and tag FL at 2900'. POH and RD sandline. Spot plug #3 with calculated TOC at 3998'. Pump 10 bbls of 2% KCL down tubing. SI well. SDFD.
- 4/28/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. TIH and tag TOC at 4047'. TOH with 33 stds with slim hole collars, 30 stds of reg collars and plugging sub. TIH and PU 43 jnts and 33 stds (109 jnts total) slim hole collars to EOT at 3445'. Wait on Tuboscope. RU Tuboscope for scanning tubing. TOH with 53 std, LD 3 jnts found 1 tubing bad. RD Tuboscope. TIH with 30 stds 2-3/8" reg collars. PU mill shoe, F-nipple, 1 jnt, 2' sub, 1 jnt TIH with 29 stds, 2-7/8" slim hole collars to EOT at 1895'. While drifting tubing. SI well. SDFD. *Tubing weight & grade?*
- 4/29/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 25 PSI. RU relief lines. Blow well down. Function test BOP. Note: COPC request to use Weatherford 2-3/8" MYTs. Wait on elevators. Change out elevators. Continue to TIH with 24 stds LD 1 jnt drift tubing. Pressure test tubing to 500 PSI, OK. RU Expert Downhole. RIH with sphere punch hole in disc. POH. RIH retrieve FEW plug, RD Expert Downhole. Install tubing hanger, land tubing at 3401' with KB, breakdown and ND High Tech BOP. NU wellhead. Pressure test wellhead to 1000 PSI, OK. SI well. RD pulling unit wraplines. Prep to MOL. SI well. SDFD.

Vic Montoya, MVCI representative, was on location.  
Dustin Porche, BLM representative, was on location. ✓