

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 30-5 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 30-5 Unit 234A
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-27806
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit D (NWNW), 753' FNL & 1104' FWL, Sec. 22, T30N, R5W		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State Rio Arriba, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/4/15 Ran CBL & it show TOC @ 315'. Called and received verbal approval from Brandon Powell (OCD) to change surface plat. Plans now are to perforate at 275' and set a retainer @ 225' and do an inside/outside plug to surface. Mark Decker (BLM) gave the approval in the field.  
This well as P&A'd on 5/5/15 per the attached procedure.

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

OIL CONS. DIV DIST. 3

MAY 26 2015

ACCEPTED FOR RECORD

MAY 20 2015

FARMINGTON FIELD OFFICE  
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Staff Regulatory Technician	
Signature <i>Patsy Clugston</i>		Title	Date 5/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 30-5 Unit 234A

May5, 2015  
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753' FNL and 1104' FWL, Section 22, T-30-N, R-5-W  
Rio Arriba County, NM  
Lease Number: SF-078739  
API #30-039-27806

## Plug and Abandonment Report Notified NMOCD and BLM on 4/1/15

### Plug and Abandonment Summary:

- Plug #1** with CR at 3045' spot 120 sxs (141.6 cf) Class B cement inside casing from 3045' to 2423' to cover the Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #2** with 29 sxs (34.22 cf) Class B cement inside casing from 1469' to 1319' to cover the Nacimiento top. ✓
- Plug #3** with squeeze holes at 275' and CR at 225' spot 138 sxs (162.84 cf) Class B cement inside casing from 275' to surface with 84 sxs in annulus, 10 sxs below CR, 44 sxs above CR and to cover the surface casing shoe. Tag TOC at 5'. ✓
- Plug #4** with 32 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 48.201' N / 107° 20.996' W. ✓

### Plugging Work Details:

- 4/30/15 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. RU flange to casing. Check well pressures: casing and bradenhead 45 PSI, tubing 0 PSI. RU relief lines. Blow well down. RU rod equipment. TOH and LD 2', 6', 8' pony 126 3/4" rods, 3 sinker bars, 1-1/4", 1 rod pump 1-1/4". RD rod equipment. ND wellhead. NU kill spool and BOP, stripper head. RU Well Check. Pressure test blind 2-3/8" pipe rams to 250 PSI and 1200 PSI, OK. Pull tubing hanger and install TIW. RD Well Check. SI well. SDFD.
- 5/1/15 Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 10 PSI and bradenhead 40 PSI. RU relief lines. Blow well down. Function test BOP. TOH and tally with 1 jnt 10', 8', 6' subs, 48 stds, LD 5 jnts, 2' sub, F-nipple, 2-7/8" MA, 2-3/8" tubing 4.7# EUE tally total 3262'. Round trip 7" string mill to 3049'. PU 7" DHS CR and set at 3045'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ RU A-Plus wireline. Ran CBL from 3045' to surface, good cement from 3045' to 317'. ✓ SI well. SDFD.
- 5/4/15 Bump test H2S equipment. Check well pressures: no tubing, casing 90 PSI and bradenhead 42 PSI. RU relief lines. Blow well down. Function test BOP. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #1 and #2. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 275'. Establish circulation. PU 7" DHS CR and set at 225'. Spot plug #3 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 5/5/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 5'. ND BOP and kill spool. Continue digging out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in casing and down 4' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 48.201' N / 107° 20.996' W. RD and MOL.

Jim Morris, MVCI representative, was on location.  
Mark Decker, BLM representative, was on location. ✓