

RECEIVED

MAY 27 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit 247R

9. API Well No.

30-039-29233

3a. Address

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL A (NENE), 710' FNL & 925' FEL, Sec. 26, T30N, R5W

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/15/15 per the attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

JUN 01 2015

ACCEPTED FOR RECORD

MAY 28 2015

FARMINGTON FIELD OFFICE
BY: T. Salvors

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

5/26/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 30-5 Unit 247R

May 15, 2015
Page 1 of 1

710' FNL and 925' FEL, Section 26, T-30-N, R-5-W
Rio Arriba County, NM
Lease Number: SF-078738
API #30-039-29233

Plug and Abandonment Report Notified NMOCD and BLM on 5/11/15

Plug and Abandonment Summary:

- Plug #1** with CR at 3672' spot 112 sxs (132.16 cf) Class B cement inside casing from 3672' to 3091' to cover the Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #2** with 29 sxs (34.22 cf) Class B cement inside casing from 2076' to 1926' to cover the Nacimiento top. ✓
- Plug #3** with 49 sxs (57.82 cf) Class B cement inside casing from 185' to surface to cover the surface casing shoe. Tag TOC at 8'. ✓
- Plug #4** with 28 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 47.334' N / 107° 19.248' W. ✓

Plugging Work Details:

- 5/6/15 Attempt to rode rig and equipment to location. Unable due to muddy roads. SDFD.
- 5/12/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI, casing 140 PSI. RU A-Plus relief lines. Blow well down. RU rod equipment. LD polish rod. TOH and LD 2-4', 6', 8' pony 147 ¾" rods, 2-8' ponys, 4 sinker bars, 8' guided and rod pump. SI well. SDFD.
- 5/13/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 150 PSI. RU relief lines. Blow well down. ND wellhead. RU Well Check pressure equipment. NU kill spool and BOP. Pressure test blind 2-3/8" pipe rams to 300 PSI and 1200 PSI, OK. Pull tubing hanger. TOH and tally 59 stds, 6 jnts, FN, 2-10' subs, x-over 1-1/2" ST, 2-3/8" tubing EUE tally total 3854'. Round trip 7" string mill to 3685'. PU 7" DHS CR and set at 3672'. Pressure test tubing 1000 PSI. SI well. SDFD.
- 5/14/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Pressure test casing to 800 PSI, OK. ✓RU A-Plus wireline. Ran CBL from 3672' to surface, found TOC at 40'. ✓Establish circulation. Spot plugs #1, #2 and #3. SI well. SDFD.
- 5/15/15 Bump test H2S equipment. Open up well; no pressures. Perform function test. Tag TOC at 8'. ND BOP and kill spool. Dig out wellhead. RU High Desert and cut off wellhead. Found cement down 1' in 7" casing and down 23' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 47.334' N / 107° 19.248' W. RD and MOL.

Jim Morris, MVCI representative, was on location.
Bill Diers, BLM representative, was on location. ✓