## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

	SUNDRY	NOTICES	AND RE	PORTS	ON WE	LLS
00	not use thi	is form for	proposal	s to drill	or to re-	enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

I149IND8463 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on  1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other  2. Name of Operator Contact: APRIL E	reverse side.		Init or CA/Agreeme	ent, Name and/or No.			
☐ Oil Well		0.377-1		7. If Unit or CA/Agreement, Name and/or No.			
2. Name of Operator Contact: APRIL F			8. Well Name and No. BLANCO 1A				
			9. API Well No.				
FOUR STAR OIL GAS COMPANY E-Mail: April.Pohl@chevron.c			30-045-30204-00-C2				
	ne No. (include area code) 5-333-1901		10. Field and Pool, or Exploratory MultipleSee Attached				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. Co	11. County or Parish, and State				
Sec 1 T27N R9W SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon		SA	SAN JUAN COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF 1	NOTICE, REPORT	OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE O	TYPE OF ACTION					
Acidize	Deepen	☑ Production (Sta	rt/Resume)	☐ Water Shut-Off			
Notice of Intent ☐ Alter Casing ☐	Fracture Treat	□ Reclamation		☐ Well Integrity			
☐ Subsequent Report ☐ Casing Repair ☐	New Construction	☐ Recomplete		☐ Other			
☐ Final Abandonment Notice ☐ Change Plans ☐	Plug and Abandon	□ Temporarily Al	arily Abandon				
☐ Convert to Injection ☐	Plug Back	■ Water Disposal	] Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  FOLLOWING COMPLETION OF DHC 4686 THE WELL WAS SHUT IN. THE WELL BEGAN PRODUCING 5/12 AT 9:00 A.M. ALLOCATION IS AS FOLLOWS:  Blanco 1A  Prior to the Fruitland Recompletion the downhole commingled Chacra and Mesaverde were producing a							
combined 71 mcfd, 0.2 bopd and 1 bwpd (as shown in the produ well is producing a total of 159 mcfd, 0.25 bopd and 2 bwpd. The as follows:	ction plots helow)	Currently the		DIST. 3			
Total Production 159 mcfd (100%) 0.25 bopd (100%) 2 bwpd (100%)		JUL 0 1 2015					
Chacra 52 mcfd (33%) 0.15 bopd (60%) 0.5 bwpd (25%)							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #304462 ve For FOUR STAR OIL GAS C Committed to AFMSS for processing by	COMPANY, sent to th	e Farmington					
Name (Printed/Typed) APRIL E POHL	,						
Signature (Electronic Submission)	Date 06/10/2	015					
THIS SPACE FOR FEDE	ERAL OR STATE	OFFICE USE					
Approved By JOSEPH R HEWITT	TitleGEOLOGI	ST		Date 06/26/2015			
Conditions of approval, if any, are attached. Approval of this notice does not warran tertify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	t or		-	1 200 30/20/2010			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an			y department or age	ency of the United			



