Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB NO. 1004-0135

DI	UREAU OF LAND MANA	CEMENT		3017011101		
SUNDRY Do not use thi	Lease Serial No. NMNM80498 If Indian, Allottee or Tribe Name					
abandoned wel	o. If Indian, Anotice C	i Thoc Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM122057					
Type of Well	8. Well Name and No. PIERRE COM 91					
Name of Operator DUGAN PRODUCTION CORP	Contact: PORATIŒMail: aliph.reena	ALIPH REENA a@duganproduction.com		9. API Well No. 30-045-33071-0	00-S1	
3a. Address P.O. 420 FARMINGTON, NM 87499	3b. Phone No. (include area code Ph: 505-325-1821)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
Sec 23 T23N R11W NWSE 18	SAN JUAN COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Fracture Treat ☐ Reclam		ation	■ Well Integrity		
	☐ Casing Repair ☐ New Construction ☐ R		☐ Recomp	olete	Other Hydraulic Fracture	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon			
(3F	Convert to Injection	☐ Plug Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fil-	give subsurface locations and measurement the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ured and true vo A. Required su completion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 0-4 shall be filed once	

This well was hydraulically fractured on 4/22/2015 w/97,700 gals 70Q N2 foamed gel and 163,000 lbs 20/40 sand as proppant. Fruitland Coal formations at 429'-465', 492'-497', 4 SPF (total 41', 164 holes). 5-1/2", 15.5# casing pressure tested to 2700 psi for 30 mins on 4/20/2015, held good. \checkmark

OIL CONS. DIV DIST, 3

MAY 26 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #302379 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by TRDY SALYERS on 05/21/2015 (15TLS0248SE)							
Name (Printed/Typed)	ALIPH REENA	Title	PRODUCTION ENGINEER		8		
Signature	(Electronic Submission)	Date	05/20/2015				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ROY SALYERS ETROLEUM ENGINEER		Date 05/21/2015		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington				
	I and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			ent or agency	of the United		

