Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMSF078886

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					1414131 070000		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse s				7. If Unit or CA/Agreement, Name and/or No. 891001059C			
Type of Well Oil Well			MAY	8. Well Name and No. CANYON LARGO UNIT 324			
Name of Operator HUNTINGTON ENERGY LLC	FH 9. API Well No. 30-039-23338-00-S1						
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 7311	3b. Phone No Ph: 405.84 Fx: 405-840	No. (include area code) 10. Field and Pool, or Exploratory 140.9876 10. Field and Pool, or Exploratory 10. Field and Pool					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Paris	h, and St	ate
Sec 20 T24N R6W NESW 18 36.295380 N Lat, 107.495422					RIO ARRIBA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Lettert	☐ Acidize	☐ Dee	pen	☐ Producti	☐ Production (Start/Resume)		Water Shut-Off
☐ Notice of Intent	☐ Alter Casing		ture Treat	☐ Reclama	☐ Reclamation		Well Integrity
Subsequent Report ■ Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	☐ Temporarily Abandon		
Bil	☐ Convert to Injection				pisposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. or sults in a multipl ed only after all	locations and mea n file with BLM/B e completion or re	sured and true ver IA. Required sub completion in a n	rtical depths of all per sequent reports shall sew interval, a Form 3	tinent made tinent made to the filed value of the time to the time	arkers and zones. within 30 days all be filed once
Summary of work performed of	on above referenced well:						
5/4/15: Unseat pump. Pull rod	ls.						
5/5/15: ND WH. NU BOP. RU	National Oil Well and ins	pect tubing. F	OOH w/tbg. LI	D bad joints. S	DFN.		
5/6/15: TIH. 2 3/8" tbg @ 5478', SN @ 5489', MA @ 5507'. NUWH. Pumbbls 2% KCL wtr. SDFN.				15% acid. Flu	sh w/21	IL CO	NS. DIV DIST.
5/7/15: RIH w/pump & rods. P				MAY 22 2015			
					Δ		
14. I hereby certify that the foregoing is	Electronic Submission #	ON ENERGY	LC, sent to the	Farmington			
Name (Printed/Typed) CATHY S	Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Submission)		Date 05/13/2015				
, and the same of	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPTED			TROY SA	TROY SALYERS Sitle PETROLEUM ENGINEER Date 05/19/			Date 05/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Farmington

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.