RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 18 23

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

13. 13.		Farmington Field (ield No	5. Lease Serial No. NO-6-1001-1766			
2. Name of Operators 1. List of Onkia Energy Operating 3. Phone No. (include area code) 7. List of CA. Agreement Name and No. NNNM-133016 7. No. 1. No.	a. Type of Well												6. If	6. If Indian, Allottee or Tribe Name				
3. Address P. O. Buc 2877 St. Pombur Control of the Control of	Other:												7. U NMI	NMNM-133816				
Country Coun																		
Unit O (SWSE) 680° FSL & 1960° FEL Same Same Survey or Area Surv												lude a	rea code	2)				
At surface Same	4. Location of	Unit O (SWSE) 680' FSL & 1960' FEL OIL CONS. DIV DIST. 3																
Same JUN 25 2015 12. County or Parish 13. State 14. Date Spadded 15. Date T.D. Reached 16. Date Completed 05/21/2015 17. Elevations (DF, RKB, RT, GL)* 18. Date T.D. Reached 19. Plug Back T.D. MD 10/31/2015 17. Elevations (DF, RKB, RT, GL)* 19. Plug Back T.D. MD 10/31/2015 17. Elevations (DF, RKB, RT, GL)* 19. Plug Back T.D. MD 17. Date Provided 19. Date Provided 19. Plug Back T.D. MD 17. Date Provided 19. Date Provided	At surface	At surface 1												11.	11. Sec., T., R., M., on Block and			
At total depth 14. Date Spunded 15. Date T.D. Reached 16. Date Completed 05/21/2015 17. Elevations (DF, RKB, RT, GL)*															Survey of	r Area Sectio	n 24, T21N-R7W	
15 Date T.D. Reached 1725/2015 15 Date T.D. Reached 1725/2015 16 Date Completed 05/21/2015 17 Date Standard 18 Date Standard 19 Ping Back T.D.: MD TVD 729 20 Depth Bridge Plug Set MD 736.66° 777 779 780	At top prod. interval reported below																	
1/25/2015																		
TVD 729	01/25/2015 01/31/2015 D & A Ready to Prod.											669		is (Dr, KKE	5, K1, GL)			
22. Was well cored? 7 No Yes (Submit analysis) GR Density 835' to surface, GR/CCL/CBL PBTD 729' to surface 22. Was well cored? 7 No Yes (Submit analysis) GR Density 835' to surface, GR/CCL/CBL PBTD 729' to surface 7 No Yes (Submit analysis) GR Density 835' to surface, GR/CCL/CBL PBTD 729' to surface 7 No Yes (Submit analysis) Yes (Submi	18. Total De		839'			19. Plug			729'			20. I	Depth B	ridge Pl	0		36 60'	
Stage Cement Stag	71	ectric & Oth	er Mechar			1,	of each)		120						Z N	[о 🔲	Yes (Submit	
Hole Size																		
12-1/4" 8-5/8" J-55 24# Surface 199' KB 112 sx Type 3 6 bbls Surface															-	Ceme	ent Top*	Amount Pulled
11.6# Surface 837' KB 158 sx Type 3 15 bbl Surface S	100				-	- ' '		+	Depth									T INIO GIN T GITOG
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD					-	007110		\dagger										
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)					+			+										
2-3.88" 662.38' 26. Perforation Record Size No. Holes Perf. Status 25. Producing Intervals 26. Perforated Interval Size No. Holes Perf. Status A) Basin Fruitland Coal (242) (44) 644' - 660' KB 3-1/8" 64 B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Size No. Holes Perf. Status Depth Interval							L	_										
26. Perforation Record Perforation Record Perforation Record Perforated Interval Size No. Holes Perf. Status				Pacl	ker Depth	(MD)	Size	+	Depth Set	(MD)	Packer	Depth	(MD)		Size	Dept	h Set (MD)	Packer Depth (MD)
A) Basin Fruitland Coal		ng Intervals						20										
B	A) Basin F			_			1 1 1 1	_									s Perf. Status	
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 644' - 660' KB 500 gal 15% HCL acid; 26,407 gal Delta frac 140 20#; 490 gal wtr frac G 20# & 64,620 # of 20/40 28. Production - Interval A Date First Produced Test Date Flows, Size Flwg. Press. Size Flwg. Press. Sl Production - Interval B BBL MCF BBL Gas/Oil Shut in/WO Pipeline 28a. Production - Interval B Date First Test Date Hours Frest. Oil Gas Water BBL Shut in/WO Pipeline Choke Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Gravity Gas Gas Gravity Production Method Pumping Rate BBL MCF BBL Gas/Oil Shut in/WO Pipeline Choke Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Gravity Gas Gas/Oil Shut in/WO Pipeline Rate BBL MCF BBL Corr. API Gravity Gas Gas/Oil Shut in/WO Pipeline Rate BBL MCF BBL Corr. API Gravity Gas Gas Gravity Production Method Gravity Gas Gas Gravity Production Method Gravity Production Method Gravity Production Method Gravity Gas Gas Gravity Production Method Gravity Gas Gas Gravity Production Method Gravity Gas Gravity Production Method Gravity Production Method Gravity Production Method Gravity Production Method Gravity Gas Gas/Oil Well Status Production Method Gravity Productio	B)	Taldaria O	oui		645	,	WWI	1	744 - 000	/ ND			0-1/		104			
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 644' - 660' KB 500 gal 15% HCL acid; 26,407 gal Delta frac 140 20#; 490 gal wtr frac G 20# & 64,620 # of 20/40 28. Production - Interval A Date First Produced Test Date Hours Tested Production Test Date Flivs, Press. Csg. Flwg. Size Flwg. Size Flwg. Test Date Hours Test Date BBL MCF BBL Ratio Test Date Hours Test Date BBL MCF BBL Ratio Test Date BBL MCF BBL Ratio Test Date BBL MCF BBL Ratio Test Date First Test Date BBL MCF BBL Ratio Test Date First Test Date Hours Test Dil Gas Water Gas/Oil Shut in/WO Pipeline Test Date First Test Date Hours Test Dil Gas Water Gas/Oil Gravity Gas Shut in/WO Pipeline Test Date First Test Date Hours Test Dil Gas Water Gas/Oil Gravity Gas Production Method Pumping Test Date First Test Date Hours Test Dil Gas Water Gas/Oil Gravity Gas Gravity Well Status Water Gravity Gas Gravity Well Status Water Gravity Gas Gravity Well Status Water Gravity Well Status Water Gravity Gravity Well Status Water Gravity Well Status Water Gravity Gravity Well Status Water Gravity Gravity Well Status Water Gravity Well Status Water Gravity Gravity Well Status Water Gravity Well Status Water Gravity Well Status Water Gravity G	C)																	
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28. Production - Interval A Date First Produced Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gravity Pumping Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Size Flwg. SI Test Date Hours Tested BBL MCF BBL MCF BBL Ratio Shut in/WO Pipeline 28a. Production - Interval B Date First Test Date Hours Tested Dil Gas Water Gas/Oil Well Status Shut in/WO Pipeline Test Date Hours Tested Dil Gas Water Gas/Oil Gravity Gas Gravity Production Method Pumping Well Status Shut in/WO Pipeline Test Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Water Gas/Oil Well Status Water Gravity Well Status Water Gravity Well Status Water Gravity Well Status									of 20/40									
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Size Flwg. Press. Rate BBL MCF BBL Ratio Shut in/WO Pipeline 28a. Production - Interval B Date First Produced Tested Production BBL MCF BBL Oil Gas Water Original Gravity Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status				_	\													
28a. Production - Interval B Date First Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status		-																
Date First Produced Test Date Production Test Production Method Gravity Corr. API Gas Water Gas/Oil Well Status			1035.	Rate		DDL	MCF B			Natio		Shut in/vvO Pipelir						
Date First Produced Test Date Production Test Production Method Gravity Corr. API Gas Water Gas/Oil Well Status	28a. Produc	tion - Interv	/al B															
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status	Date First Test Date Hours		- CONTROL - CONT											roduction l	Method			
	Produced		rested	-100	- Luction	DDL	IVICI'	DDL		COII. A	1.1		Jiavily					
Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate		Oil BBL	Gas MCF	Wat		Gas/Oil Ratio			Well Sta	tus				TOP DECORD





^{*(}See instructions and spaces for additional data on page 2)

A.														
	uction - Inte													
Date First Produced	Test Date	Hours	Test	Oil	Gas	Water		ravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr.	API	Gravity					
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/0		Well Status					
Size Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio							
	SI		-											
28c Prod	uction - Inte	rval D												
Date First		Hours	Test	Oil	Gas	Water	Oil G	ravity	Gas	Production Method				
Produced	Tost Bate	Tested	Production	BBL	MCF	BBL	Corr.		Gravity	1 Toduction Method				
			-											
				-										
Choke	Tbg. Press.		24 Hr.	Oil BBL	Gas	Water	Gas/0		Well Status					
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							
29. Dispo	sition of Gas	Solid, use	ed for fuel, ve	nted, etc.)									
		, ,	,											
	2.0	-												
30. Sumn	nary of Poro	us Zones (Include Aqui	fers):					31. Format	31. Formation (Log) Markers				
Show	all important	zones of r	orosity and c	ontents th	nereof: Corec	l intervals and a	ıll drill-ste	m tests						
						ving and shut-in								
recove					1		1							
-														
											Тор			
Fon	mation	Top	Bottom		Descriptions, Contents, etc.					Name	Meas. Depth			
											Meds. Depth			
Ojo Alamo		66'												
Kirtland Sh	ale	199'												
randana on	aio													
Upper Ben	tonite	482'												
Basin Fruit	land Coal	643'	661'											
Pictured C	liffe	664'												
r ictarca o														
Lewis		849'												
32. Addi	tional remar	ks (include	plugging pro	cedure):										
22 T 1	11114	1 1		1 1 1	1 1 2	1								
33. Indic	ate which ite	ems have b	een attached	by placin	g a check in t	he appropriate l	boxes:							
□ Ele	ectrical/Mech	anical Logs	(1 full set rec	ı'd.)	1	Geologic Rep	oort	☐ DST R	Leport	☐ Directional Survey				
Su	ndry Notice i	or plugging	and cement v	erification	1 [Core Analysis	S	Other:						
34. I here	eby certify th	hat the fore	going and att	ached inf	ormation is c	omplete and cor	rrect as de	termined fro	om all available	records (see attached instructions)*				
						•								
Name (please print) William (Tripp) Schwab, III Title Agent for SG Interests I, Ltd.) I, L.U.				
5	Signature	W	SVS	3)			Date	06/06/201	015					
		A	~											
Title 10 I	ISC Soction	on 1001 an	H Title 12 II	SC Sant	on 1212 mal	re it a crime for	any perce	n knowing!	v and willfully	o make to any department or agency	y of the United States and			
						matter within it			, and winituity t	o make to any department of agency	, or the Office States ally	1		
	ed on page 3										(Form 3160-4, page	ge 2)		
(Continue	on page 3)									(1 omi 5100=4, pa	BU 2)		

 $(x,y) \stackrel{d}{\longrightarrow} (x,y) = (x,y)$