

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 6-6-15

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-043-21238-00-00	NAVAJO 217 24	004	SG INTERESTS I LTD	G	N	Sandoval	N	O	24	21	N	7	W	680	S	1960	E

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☒ Other: Completion

Conditions of Approval:

FILE C-104 FOR REVIEW AND APPROVAL BEFORE PRODUCTION BEGINS

4 Amended Deviation Report


NMOCD Approved by Signature

7-7-15
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 18 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd c/o Nika Energy Operating

3a. Address
P. O. Box 2677
Durango, CO 813023b. Phone No. (include area code)
(970) 259-27014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit O (SWSE) 680' FSL & 1960' FEL
Section 24, T21N-R7W5. Lease Serial No.
NO-G-1001-1766

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM-1338168. Well Name and No.
Navajo 21-7-24 #49. API Well No.
30-043-2123810. Field and Pool or Exploratory Area
Basin Fruitland Coal11. County or Parish, State
Sandoval County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(See Completion Sundry Notice of 5/11/2015) RIH & CO to PBTD (729.54' KB). RU & swab well. RIH with 20 jts 2-3/8" 4.7# J-55 tbg (649.28') + SN, landing at 662.38'. PU new built WH, 1 each 1" X 8' gas anchor, 2" X 1-1/2" X 12' RWAC-Z-gas-buster pump, four 1-1/4" new sinker bars, new no-tap tool, 21 3/4" new guided rods w/5 guides per rod and new sprayed metal rod boxes, one 8' and one 6' pony rods; land w/new 16' X 1-1/4" polish rod and new 8' polish rod liner. RD, move rig off 5/22/15. SI, WO pipeline.

ACCEPTED FOR RECORD

JUN 22 2015

OIL CONS. DIV DIST. 3

JUN 25 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

William (Tripp) Schwab, III

Title Agent for SG Interests I, Ltd.

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD FV