Form 3160-5 (August 2007)

## **UNITED STATES**

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BUREAU	J OF LA	ND MA	NAGEN	MENT	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMSF078357A

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well					8. Well Name and No.				
☐ Oil Well    Gas Well    Other					BLANCO 3A				
2. Name of Operator Contact: APRIL E POHL FOUR STAR OIL GAS COMPANY E-Mail: APRIL.POHL@CHEVRON.COM				9. API Well No. 30-045-30214-00-C1					
3a. Address 332 ROAD 3100 AZTEC, NM 87410	Phone No. ( 505-333 505-334-				OAL				
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State					
Sec 1 T27N R9W SENW Z00 36.607234 N Lat, 107.743643	SAN JUAN COUNTY, NM			NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE 1	NATURE OF	NOTICE, R	EPORT, OR OTHER	.DA7	ГА		
TYPE OF SUBMISSION	F ACTION								
Notice of Intent	☐ Acidize	☐ Deepen		☑ Product	☑ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracti	☐ Fracture Treat		ation	☐ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempor	□ Temporarily Abandon				
	Convert to Injection	☐ Plug Back		☐ Water I	□ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  FOLLOWING COMPLETION OF DHC 4685 THE WELL WAS SHUT IN. THE WELL BEGAN PRODUCING 4/14/15 AT 9:00 A.M. ALLOCATION IS AS FOLLOWS:  Blanco 3A  Prior to the Fruitland recompletion the downhole Mesaverde was producing 26 mcfd, 0.1 bopd and 0.6 bwpd  Currently the well is producing a total of 93 mcfd, 0.1 bopd and 1 bwpd. The proposed production allocation is as follows:  Total Production 93 mcfd (100%) 0.1 bopd (100%) 1 bwpd (100%)  Mesaverde 26 mcfd (28%) 0.1 bopd (100%) 0.6 bwpd (60%)  Fruitland Coal 67 mcfd (72%) 0 bopd (0%) 0.4 bwpd (40%)  JUN 17 2015									
14. I hereby certify that the foregoing is  Comm Name(Printed/Typed) APRIL E	Electronic Submission #30447 For FOUR STAR OIL G nitted to AFMSS for processing I	AS COMP	AŃY, sent to tl IA MARQUEZ o	ne Farmingto	n (15CXM0585SE)				
Traine (Trinear Types) Tri Tri E E I	OTIL		THE REGUL	ZATIOITT OF	LOIALIOT				
Signature (Electronic	Submission)		Date 06/10/2	2015					
	THIS SPACE FOR F	EDERAL	OR STATE	OFFICE U	SE				
Approved By ACCEPTED			CINDY MA		(ANAINIED		Date 06/11/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct to conduct the applicant to conduct the state of the	ect lease	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any pers	son knowingly and hin its jurisdiction	d willfully to m	ake to any department or a	gency	of the United		





## Additional data for EC transaction #304470 that would not fit on the form

32. Additional remarks, continued

(by subtraction)