

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

MAR 31 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

5. Lease Serial No.

NMSF-078464

6. If Indian, Allottee, or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enervest Operating, LLC

3a. Address

1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)

713-659-3500

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

Big Jake Federal 26 #5

9. API Well No.

30-045-33337

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1920' FNL & 1265' FWL (UL E), Sec. 26, T31N, R13W

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator h determined that the site is ready for final inspection.)

March 5, 2015 - March 20, 2015:

MIRU Service rig, pull rods and pump. Pull Fruitland Coal tubing string and attempt to pull Dakota tubing...run free point tool, chemical cut Dakota tubing @ 6023'. Pull Dakota tubing through production packer at 2110'. Mill out 7" production packer at 2110'. ( Note: 7" csg set @ 4750' with 4 1/2" liner from 4356' to 6282' and 3 1/2" liner from 6056' to 6647').

Clean out hole to 4 1/2" TOL @ 4356'. Clean out hole to top of tubing fish @ 6023'. Attempt to free tubing fish, cut tubing @ 6040'. (Retrieve 1 piece 2 3/8" tubing cut-off and 1 piece 1 1/2" tubing cut-off.)

Attempt to fish remaining 1 1/2" tubing...tubing stuck. Will leave 1 1/2" tubing in hole from 6040' to 6509'. Dakota flowing through stuck tubing.

TIH and land 2 3/8", 4.7#, J-55 production tubing @ 6037' with TAC @ 5932'.

RIH with 2" x 1 1/2" x 16' RWAC-ZDV pump and rods. Test pump...good test.

Rig released 03/20/2015.

Well ready for production as Basin Dakota/Fruitland Coal producer per DHC 4721. (see attached).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michelle Doescher

Title

Regulatory Consultant

Signature

Date

March 24, 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Geo

Date

3-27-15

Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

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State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



Administrative Order DHC-4721

Order Date: November 21, 2014

Application Reference Number: pMAM1430345845

Enervest Operating, LLC  
1001 Fannin Street Suite 800  
Houston, Texas 77002-6707

Attention: David Catanach

Big Jake Federal 26 Well No. 5  
API No. 30-045-33337  
Unit E, Section 26, Township 31 North, Range 13 West, NMPM  
San Juan County, New Mexico

Pool	BASIN FRUITLAND COAL (GAS)	Gas	71629
Names:	BASIN DAKOTA (PRORATED GAS)	Gas	71599

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the subject well shall be based on the analysis of the 2014 production from the Basin Fruitland Coal Pool, and 2013 average production for the Basin Dakota Pool for this well.


Assignment of allowable and allocation of production from the well shall be as follows:

BASIN FRUITLAND COAL (GAS)	Pct. Gas: 77	Pct. Oil: 0
BASIN DAKOTA (PRORATED GAS)	Pct. Gas: 23	Pct. Oil: 100

REMARKS: The operator shall notify the Division's District III office upon implementation of commingling operations.

This Order is subject to like approval from the United States Bureau of Land Management.

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

  
JAMI BAILEY  
Director

JB/mam

cc: New Mexico Oil Conservation Division – Aztec  
Bureau of Land Management - Farmington