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Form 3160-5 (February 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR

JUN 1 0 2015

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT Farmington Field Office Bureau of Land Managemerase Serial No. NMNM 23044 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Schalk 32 #1H Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31109 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1808 Basin Fruitland Coal 4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SHL: 831' FNL & 997' FEL SEC 32 T31N R4W 11. Country or Parish, State Rio Arriba, NM BHL: 700' FNL & 700' FWL SEC 32 T31N R4W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Water Shut-Off Acidize Deepen (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Casing Repair New Construction SPUD/SURFACE Recomplete Subsequent Report CASING Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE OIL CONS. DIV DIST. 3 √6/9/15- SPUD @ 0815hrs. TD 12-1/4" SURF HOLE @ 325'. JUN 15 2015 Run 15jts., 9-5/8", 36#, J-55, LT&C csg, set @ 320', FC @ 294'. Pumped 10bbls FW spacer, dumped 28.9bbls (101sx) Type I-II cmt w/ 20% Fly-ash @ 14.5ppg into casing, dropped Plug & displaced w/ 22.6bbls H2O. Bumped plug @ 225psi. Circ., 8.5bbls of good cmt to surface. RDMO. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. V FARMINGTON E 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech 6/10/15 Date Signature HIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

(Instructions on page 2)

applicant to conduct operations thereon.

Title

Office

Date