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JUN 23 2015

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land Management  
Lease Serial No.  
NMNM 23044

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Schalk 32 #1H9. API Well No.  
30-039-3110910. Field and Pool or Exploratory Area  
Basin Fruitland Coal11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 831' FNL & 997' FEL SEC 32 T31N R4W  
BHL: 700' FNL & 700' FWL SEC 32 T31N R4W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEIDATE CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/14/15- MIRU – note: 9-5/8" surface previously set @ 320' (TD 325') by MoTe on 6/9/15

6/15/15-TEST BOP PIPE & BLIND RAMS, ANNULAR, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE & UPPER KELLY COCK @ 250# LOW F/ 5-MIN EACH & 1500# HIGH F/ 10 MIN EACH. TEST 9.625" SURFACE CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN. [ GOOD TEST ON ALL ] TEST PLUG, TEST PUMP & TEST CHARTS USED ON TEST.

6/16/15 – 6/17/15-DRILL 8-3/4" INTERMEDIATE HOLE

6/18/15 - TD 8-3/4" intermediate hole @ 3808' (TVD 3435')

Run 87 jts, 7", 23#, J-55 LT&C, 8RD casing set @ 3806', FC @ 3762'

6/19/15- Pressure test lines to 5100PSI, test N2 lines to 7000psi, Start @ 2BPM 10bbl FW, Lead 1 21/sx(20bbls) scavengerElastiseal mixed @10.5 ppg, YD 6.25 Water 41.7 gal/sk, Additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal;-567, .05% Hr601. Lead #2 490Sks (127bbls) Elastaseal Mixed @ 13ppg, YD 1.46, water 6.93 gal/sk, Additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567 .05 HR601, Tail 100Sks (23.2bbl) Elastiseal, mixed @ 13.5ppg, YD 1.32, Water 5.8 gal/sk, Additives 50% Poz, 2% Bentonite, .2% Versaset, .3% Halad-567, .05% SA1015, .05% HR601, Drop top wiper plug, Displace @ 4bbl/min w/10BBLS/FW, 130 BBLS Produced water, 8 BBLS FW, Flow down last 10 bbls to 2 bpm, Pump Plug @/1030psi bumped up to 1500psi@ 01:31 6/19/2015, press prior 980psi, check floats bled back 1 bbl/back (floats held), Circ 40 BLS Good Foam Cement back to blow tank, Shut in Braden head valves, rinse truck with 10bbls FW, Mix 100sks (21 bbl) Halcem mixed @ 15.8ppg, YD 1.18, water 5.25 gal/sk, Additives 2% CaCl, pump Cap down Annulus @269psi, Final PSI before shut in 627psi Rinse out Braden head and lines W/FW and shut in. Cap in place @ 01:50 6/19/2015. RD HES.

TEST 7" CSG AGAINST PIPE RAMS @ 250# LOW F/ 10 MIN & 1500# HIGH F/ 30 MIN [ GOOD TEST ON ALL ] USED TEST PUMP, TEST CHARTS ON TEST. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

OIL CONS. DIV DIST. 3

Signature

Date 6/23/15

JUN 29 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

JUN 25 2015