Submit 1 Copy To Appropriate District Office	State of frew Mexico		Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-045-29584
<u>District III</u> – (505) 334-6178	78 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMSF078894	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			POSA
PROPOSALS.)			ROSA 8. Well Number 029M
Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator			9. OGRID Number
WPX ENERGY			120782
3. Address of Operator			10. Pool name or Wildcat
PO BOX 640 AZTEC NM 87410		FC	
4. Well Location			
Unit Letter_I :1460feet from the _SOUTH_ line and _840feet from theEAST line			
Section 32 Township 37N Range 6W NMPM SJ County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6369			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐			
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:	PACKER FAILER	OTHER:	
12 Describe proposed or compl	atad aparations (Classic state all	nortinant datails, and	Laiva partinant datas including actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
WPX contacted Brandon with NMOCD on 7/1/15 and received verbal approval to proceed with all work regarding the			
assumed packer failure at the Rosa#29M. Antelope will go to location on 7/1/2015 to isolate and repair any potential			
communication in the tubing hanger and re-test starting on 7/6/2015 (providing the well has stabilized) to determine if this			
has repaired the issue.			
OIL CONS. DIV DIST. 3			
Spud Date:	Rig Release Da	ate:	JUL 0 2 2015
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A a sala			
SIGNATURE TITLE PERMIT TECH III DATE7/1/15			
SIGNATURE			
Type or print name LACEY GRANILLO_E-mail address: _lacey.granillo@wpxenergy.comPHONE:			
3331816			
APPROVED BY: 13/16/1/15 OFPUTY OIL & GAS INSPECTOR DATE 7/2/15			
APPROVED BY: 32/6	M TITLE	DISTRICT #	DATE 7/2/15
Conditions of Approval (if any):			