	UNITED STATES DEPARTMENT OF THE INTERIOR <b>RECEIVED</b> BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NO-G-0207-1610	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If India	n, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2nd Managerson 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. NMNM 133482X	
Oil Well Gas Well Other				8. Well Name and No. NW Lybrook UT #132H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35625	
3a. Address3b. Phone No. (include area code)PO Box 640Aztec, NM 87410505-333-1806				10. Field and Pool or Exploratory Area Lybrook Unit NW HZ	
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 1910' FNL & 1569' FEL SEC 36 T24N 8W BHL: 2170' FNL & 230' FWL SEC 35 T24N 8W				11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Start/Resu		Water Shut-Off
	Alter Casing	Fracture Treat	Reclar	nation	Well Integrity Other
Subsequent Report	Casing Repair	New Construction	Recon	nplete	SPUD/SURFACE CASING
61	Change Plans	Plug and Abandon	Abandon	orarily	
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		Disposal	
proposal is to deepen directionall Bond under which the work will of the involved operations. If the Final Abandonment Notices mus inspection.)	y or recomplete horizontally, give s be performed or provide the Bond N operation results in a multiple comp	ubsurface locations and measured a Jo. on file with BLM/BIA. Require oletion or recompletion in a new in	and true vertical de ed subsequent repo terval, a Form 316	epths of all pe rts must be fi 0-4 must be f	ritinent markers and zones. Attach the led within 30 days following completion filed once testing has been completed. s determined that the site is ready for final
NOTE: MO-TE SET SURFACE 5/26/15- SPUD @ 08:30 HRS				OIL CONS. DIV DIST. 3	
<u>TD 12-1/</u> 4" Surf Hole @ <u>335'</u> , 09:45 HRS.				JUN 01 2015	
Run 11jts. 9 5/8", 36# J-55 LT&C CSG SET @ 330', FC @ 296'					
Pumped 10bbls FW spacer, du 22.9bbls of H2O, bumped plu RDMO Mo-Te			14.5ppg into	casing. Dr	opped plug & displaced w/
NOTE: WPX will Install & test		ill file another sundry at th	nat time. 🗸		
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) Marie E. Jaramillo Title Permit Tech					
Signature Date 5 22 15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			Title	UUL	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Date	
Title 18 U.S.C. Section 1001 and Ti United States any false, fictitious or				to make to	any department or agency of the
(Instructions on page 2) ACCEPTED FOR RECORD					
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