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JUN 10 2015

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management5. Lease Serial No.
NO-G-0207-1610

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 133482X8. Well Name and No.
NW Lybrook UT #132H9. API Well No.
30-045-3562510. Field and Pool or Exploratory Area
Lybrook Unit NW HZ11. Country or Parish, State
San Juan, NM**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1910' FNL & 1569' FWL SEC 36 T24N 8W

BHL: 2170' FNL & 230' FWL SEC 35 T24N 8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/2/15- MIRU – note: 9-5/8" surface previously set @ 330' (TD 335') by MoTe on 5/26/15

6/4/15-Test BOPE – Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, Pipe Rams, Annular, Kelly valve, floor safety valve, all valves on choke manifold, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓

6/5/15 – 6/6/15-DRILL 8-3/4" INTERMEDIATE HOLE

6/7/15 - TD 8-3/4" intermediate hole @ 6052' (TVD 5517')

6/8/15- Run 139 jts, 7", 23# 1-55 LT&C, 8RD casing set @ 6045' (5514) , FC @ 5999'

Cementing: Halliburton to pump 10bbbls of mud flush, 40bbbls of chemical wash, Lead Scavenger 52sx (20bbl Slurry) 11.5ppg, yield 1.15, Mix ratio 12.09, Lead Slurry 790sx (205 bbls Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad @-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.01 mix ratio, Tail Slurry 100sx (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81. Displace with 20bbbls of fresh water, 196bbbls mud, 20bbbls fresh water Total displacement 236bbbls Final Circulating pressure 1380psi @ 2bbls per min= Bump Plug to 2060psi Plug Down @ 2125hrs 6/08/2015 Floats held Cement to Surface - 85bbbls Cap cement, 200sx (43bbl slurry) of "G" cement, 15.8ppg, yield 1.18, Mix ratio 5.25

6/9/15- TEST 7" CSG AGAINST PIPE RAMS @ 250# LOW F/ 10 MIN & @ 1500# HIGH F/ 30 MIN. [GOOD TEST] TEST PUMP & TEST CHARTS USED. ✓

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 6/10/15

OIL CONS. DIV DIST. 3

JUN 17 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)