OIL CONS. DIV DIST. 3

						2.5 2015		
Form 3160-5 (February 2005) DI BU	UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED JREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007			
SUNDRY NOTICES AND REPORTS ON WELL'S 1 6 2015					5. Lease Serial No. NO-G-0207-1610			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Office					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on Page and Management					7. If Unit of CA/Agreement, Name and/or No. NMNM 133482X			
1. Type of Well					8. Well Name and No.			
Oil Well Gas Well Other					NW Lyl	brook UT #132H		
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35625			
3a. AddressPO Box 640Aztec, NM 87	3b. Phone No. <i>(include area code)</i> 505-333-1806			10. Field and Pool or Exploratory Area Lybrook Unit NW HZ				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1910' FNL & 1569' FWL SEC 36 T24N 8W BHL: 2170' FNL & 230' FWL SEC 35 T24N 8W					11. Country or Parish, State San Juan, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION		Т	YPE OF A	_				
Notice of Intent	Acidize	Deepen	(5	Product Start/Resum		Water Shut-Off		
	Alter Casing	Fracture Treat	Ľ	Reclam	ation	Well Integrity		
Subsequent Report	Casing Repair	New Construction		Recomp	olete	FINAL CASING		
BP	Change Plans	Plug and Abandon	A	Tempor bandon	rarily			
Final Abandonment Notice	Convert to Injection	Plug Back		Water I				
Bond under which the work will be of the involved operations. If the operations and the inspection.) 6/9/15 thru 6/11/15 – Drill 6-1/8" Is 6/12/15 – TD 6-1/8" lateral @ 11187 6/13/15 – Run 123 jts, 4-1/2", P-110 Cementing: Halliburton to pump 100 520sx (126bbl slurry) of ExtendaCer 31.8bbls of 2% KCL Water. Total disp	r recomplete horizontally, giv performed or provide the Bond eration results in a multiple co e filed only after all requirement ateral. 7' (TVD 5484') 9, 11.6#, LT&C. 8RD, CSG set bbls of fresh water, 40bbls m, 13.3ppg, yield 1.36, Mix placement 137.5bbls Final packer element Release fi	e subsurface locations and meas d No. on file with BLM/BIA. Ro mpletion or recompletion in a n nts, including reclamation, have et @ 11185', LC @ 11098', R s of Tuned Spacer III,10.5pp < ratio 6.0, Displace with 40 Circulating Pressure 1230p rom liner hanger <u>Circulate</u> N	ured and true equired subse ew interval, a been comple SI tools 110 g, yield 6.14 Dbbls of MN si@ 2bbls/r	e vertical dep equent report a Form 3160 eted and the 091' <u>, TOL @</u> 4, mix ratio MCR, 20bbl min Bumpe	boths of all pe ts must be fil -4 must be fil operator has 2 5895' 37.5, 10bl is of 2% KC ed Plug to	rtinent markers and zones. Attach the led within 30 days following completion iled once testing has been completed. determined that the site is ready for final ols of fresh water, Tail Cement L water, 30bbls of fresh water and		
RUN TIE BACK PBR SEAL ASS & 125 J GOOD TEST] SHUT IN & SECURE WE	JTS 4.5", 11.6#, P-110, LT& ELL WITH PRESSURE STILL (C NEW CSG & 4.5" MANDR	ELL. TEST P	BR SEAL AS	SS AGAINST	۲ 4.5" MANDRELL SEALS @ 1500# [
-Rig released @ 2400 V 14. I hereby certify that the foregoing in	strue and correct.							
Name (Printed/Typed) Lacey Granillo				e Permit Tech III				
Signature Date 6/15/15			5/15					
Approved by	THIS SPACE FO	OR FEDERAL OR S	TATE O	FFICE	USE			
Ť.			Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entit applicant to conduct operations thereon.				Office				
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra					to make to a	any department or agency of the		
(Instructions on page 2) ACCEPTED FOR RECORD								



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