Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	s and Natur	rai Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-30083
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Ruby
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas Well □ Other RECEIVED				8. Well Number 1
2. Name of Operator	dus well	I have been I		9. OGRID Number
XTO ENERGY INC.		JAN 26	2015	5380
3. Address of Operator 382 CR 3100, AZTEC, NM 87410		JAN DO	2013	10. Pool name or Wildcat Aztec Pictured Cliffs
4. Well Location		NMO	CD /	Azzee Fietured Chins
Unit Letter C: 790 feet from the North line and 1930 feet from the West line				
Section 25 Township 30N Range 12W NMPM County SAN JUAN				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5575' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ΝП	REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ſ JOB □
OTHER:			□ Location is re □	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 \infty Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. \infty A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
A steel market at least 4. In diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we				
location, except for utility's distributi	_	e. an electric	car service poles arr	d files have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE When D. L	Jan Cock	_TITLE	REGULATORY A	ANALYST DATE: 1/23/15
TYPE OR PRINT NAME KRISTEN D. BABCOCK E-MAIL: Kristen_babcock@xtoenergy.com PHONE: (505)333-3206				
For State Use Only				
APPROVED BY:	eller	_TITLE_(ompianoe	Officer DATE 6/8/2015
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