Final Abandonment

Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
C)MB	No.	100)4-0	137	
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Expires: March 31, 2007

5. Lease Serial No.

-	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
Do not use this	NOTICES AND s form for propo l. Use Form 3160	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMSF-078360 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and arr No. NMNM 132829		
	BMIT IN TRIPLICATE	7. If Unit of CA/Agreement, Name and or So.		
1. Type of Well Gas Well Other 2. Name of Operator WPX Energy Production, LLC 3a. Address PO Box 640 Aztec, NM 87410 3b. Phone No. (include area code) 505-333-1808 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				8. Well Name and No. NE Chaco Com #175H 9. API Well No. 30-039-31192 10. Field and Pool or Exploratory Area Chaco Unit NE HZ 11. Country or Parish, State
SHL: 1494' FSL & 60' FWL SI BHL: 382' FSL & 255' FWL S	EC 13 23N 7W	Rio Arriba, NM		
O 12. CHEC	CK THE APPROPRIAT	E BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	1
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (St	art/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	★ Other EMERGENCY FLARE EXTENSION (1st)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

Change Plans Convert to

Injection

WPX Energy requests authorization to flare the NE Chaco Com #175H if a potential cross flow event may occur as a result of a nearby Frac activity on the NE Chaco Com #900H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/14/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. OIL CONS. DIV DIST. 3

Temporarily Abandon

Water Disposal

JUL 1 0 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Marie E. Jaramillo	Title Permit Tech III
Signature (Date 7/7/15
YHIS PACE FOR FEDER	RAL OR STATE OFFICE USE
Approved by Manfeew	Title AEM Date 7/8/15
Conditions of approval, if any are attached. Approval of this notice does not warra or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer'To:

Conditions of Approval:

NE CHACO COM #175H Section 13-23N-7W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting/flaring period.