Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Allottee or Tr	ibe Name	0	
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	Expires: March 31, 2
5. Lease Seria	al No. Of S.

NMSF-078360

6. If Indian, Allottee or Tr

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.			ı	70,00		
SUBMIT IN TRIPLICATE Other instructions on page 2.			7. If Unit of CA/Agreement, Name and Vor No. NMNM 132829 8. Well Name and No. NF Chaco Com #240H			
1. Type of Well						
Oil Well Gas Well Other			8. Well Name and No. NE Chaco Com #240H			
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31235		
3a. Address PO Box 640 Aztec, N	,		10. Field and Pool or Exploratory Area Chaco Unit NE HZ			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 231' FSL & 195' FWL SEC 18 23N 6W BHL: 873' FSL & 64' FEL SEC 14 23N 7W			11. Country or Parish, State Rio Arriba, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other EMERGENCY FLARE EXTENSION (1st)	
	Change Plans	Plug and Abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	1		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the NE Chaco Com #240H if a potential cross flow event may occur as a result of a nearby Frac activity on the NE Chaco Com #900H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/14/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. OIL CONS. DIV DIST. 3

JUL 1 0 2015

14. Thereby certify that the foregoing is true and Name (Printed/Typed) Marie E. Jaramillo	d correct.	Title Permit	Tech III	
Signature \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	MILL	Date 7/7/15	,	
VVV / THIS/SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	nté 120	Title	AFM	Date 7/8/15
Conditions of approval, if any are attacked: App or certify that the applicant holds legal or equita lease which would entitle the applicant to condu	ble title to those fights in the subje		FFO	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. United States any false, fictitious or fraudulent states.	•	- 1		e to any department or agency of the



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #240H Section 18-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.