Form 3160-5 (February 2005)

BHL: 290' FNL & 230' FEL SEC 19 23N 6W

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
OMB No. 1004-0137					
Expires: March 31, 2007					

Delicate of E			
SUNDRY NOTICES A Do not use this form for pr abandoned well. Use Form :	5. Lease Serial No. NMSF-078360 6. If Indian, Allottee of Oxide Name		
SUBMIT IN TRIPLIC	7. If Unit of CA/Agreement, Name and/or No.		
Type of Well Oil Well Gas Well	8. Well Name and No. NE Chaco Com #256H		
2. Name of Operator WPX Energy Production, LLC	9. API Well No. 30-039-31236		
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	10. Field and Pool or Exploratory Area Chaco Unit NE HZ	
4. Location of Well (Footage, Sec., T.,R.,M., or SHL: 253' FSL & 196' FWL SEC 18 23N 6W	11. Country or Parish, State Rio Arriba, NM		

\mathcal{C}^{ρ} 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other EMERGENCY FLARE EXTENSION (1st)			
	Change Plans	Plug and Abandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the **NE Chaco Com #256H** if a potential cross flow event may occur as a result of a nearby Frac activity on the **NE Chaco Com #900H**. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **7/14/15** for **30 days**, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. **OIL CONS. DIV DIST. 3**

JUL 1 0 2015

14. I hereby certify that the fo Name (<i>Printed/Typed</i>) Marie E. Jaramillo	oregoing is true and	correct.	1 T	itle Permit	Tech III		
Signature	Mark	S PACE FO		ate 7/7/15	ATE OFFICE USE		
Approved by	May	lde co c		Title	AFM	Date	7/8/15
Conditions of approval, if any, are attached. Approval of this notice does not warran or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	FFO			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #256H Section 18-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.