Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	ROVED 104-0137 h 31, 2007	004-0137 h 31, 2007

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Ex	pires:	Ma	.rch	31,	2007

5. Lease Serial No.
NMSF-078360
6. If Indian, Allottee or Tribe Panie,

SUNDRY	NOTICES	AND REF	PORTS ON	I WELLS

Do not use this form for proposals to drill or to re-enter an 1 1 down 11 11 E 0400 0 (400) C

apandoned well. Use Form 3160-3 (APD) for such proposals.			1	"na No.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and Vo. No. NMNM 132829 8. Well Name and No.			
1. Type of Well			141414141 132029			
Oil Well	Gas Well C)ther		8. Well Name NE Chaco	and No. Com #292H	
Name of Operator WPX Energy Production, LLC			9. API Well No.			
3a. Address		3b. Phone No. (include area	a code)	30-039-31237		
PO Box 640 Aztec, NM 87410 505-333-1808			10. Field and Pool or Exploratory Area Chaco Unit NE HZ			
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 275' FSL & 197' FWL SEC 18 23N 6W BHL: 1937' FSL & 139' FEL SEC 14 23N 7W			11. Country or Parish, State Rio Arriba, NM			
() 12. CHEC	K THE APPROPRIAT	E BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)		Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other EMERGENCY FLARE EXTENSION (1st)	
	Change Plans	Plug and Abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	1		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate						

duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the NE Chaco Com #292H if a potential cross flow event may occur as a result of a nearby Frac activity on the NE Chaco Com #900H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/14/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. OIL CONS. DIV DIST. 3

JUL 1 0 2015

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14. I hereby certify that the	ie foregoing is true and d	orrect.				
Name (Printed/Typed)		1 /				
Marie E. Jaramillo	100		Title Permi	t Tech III		
Signature	Work	mill	Date 7/7/15			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	MA	rlleeser	Title	AFD	Date	7/8/15
	nt Holds legal or equitable	oval of this notice does not warn title to those rights in the subj operations thereon.		FFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the						

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #292H Section 18-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.