Form 3160-5

## **UNITED STATES**

FORM APPROVED

(February 2003)	DEPARTMENT OF THE INTERIOR			OMB No. 1004-0137		
BUREAU OF LAND MANAGEMENT				Expires: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				5. Lease Serial NMSF-0783	BEO PLEASE OF A	
abandoned well. Use Form 3160-3 (APD) for such proposals.					- 12 to 25.	
SUBMIT IN TRIPLICATE Other instructions on page 2.					7. If Unit of CA/Agreement, Name and or No. NMNM 132829	
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. NE Chaco Com #188H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-043-21136		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Chaco Unit NE HZ		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1779' FNL & 302' FWL SEC 19 23N 6W BHL: 930' FNL & 222' FWL SEC 24 23N 7W				11. Country or Parish, State Sandoval, NM		
P 12. CHEC	CK THE APPROPRIAT	E BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR (	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			1		
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Recomplete Other EMERGENCY FLARE EXTENSION (1st)		
Final Abandonment	Change Plans Convert to Injection	Plug and Abandon Plug Back		Temporarily Abandon  Water Disposal		
all pertinent markers and z subsequent reports must be	posal is to deepen directiones. Attach the Bond use filed within 30 days fo	tionally or recomplete horizon under which the work will be llowing completion of the inv	ntally, give subsurface performed or provide volved operations. If the	locations and me the Bond No. on f ne operation result	roposed work and approximate asured and true vertical depths of file with BLM/BIA. Required as in a multiple completion or	

recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the NE Chaco Com #188H if a potential cross flow event may occur as a result of a nearby Frac activity on the NE Chaco Com #900H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/14/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results OIL CONS. DIV DIST. 3 of the gas analysis. The gas analysis will submitted upon receipt.

JUL 1 0 2015

14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Marie E. Jaramillo	tle Permit Tech III				
0.9.00.0	ate 7/7/15				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title 4FM Date 7/8/15				
Conditions of approval, if any, treattached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

NMOCD

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## **United States Department of the Interior**

## **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

NE CHACO COM #188H Section 19-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.