Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVE	ı
OMB No. 1004-013	3
Propins Novel 21 0	

BUREAU OF LAND MANAGEMENT			Expires: March 31, 2007				
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMSF-07836	tee or Tribe Name and/or to 29		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
			4/0 / 6/4				
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well				NMNM 132829			
				8. Well Name and	i No.		
Oil Well Gas Well Other			NE Chaco Com #191H				
2. Name of Operator			9. API Weil No.				
WPX Energy Production, LLC			30-043-21139				
3a. Address 3b. Phone No. (include area code)			a code)	10. Field and Pool or Exploratory Area			
PO Box 640 Aztec, NM 87410 505-333-1808			Chaco Unit NE HZ				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State				
SHL: 1236' FSL & 287' FWL SEC 19 23N 6W BHL: 382' FSL & 342' FWL SEC 24 23N 7W			Sandoval, NM				
		D DOY(DO) MO D DYOL WE					
12. CHEC	K THE APPROPRIAT	E BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	[Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other EMERGENCY FLARE EXTENSION (1st)		
sassoquem report	Change Plans	Plug and Abandon	Temporarily A	_			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa				
13. Describe Proposed or Comp	oleted Operation: Clearl	y state all pertinent details, in	cluding estimated star	ting date of any pro	posed work and approximate		
duration thereof. If the pro	posal is to deepen direc	tionally or recomplete horizor	ntally, give subsurface	locations and meas	sured and true vertical depths of		

all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the NE Chaco Com #191H if a potential cross flow event may occur as a result of a nearby Frac activity on the NE Chaco Com #900H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/14/15 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. OIL CONS. DIV DIST. 3

JUL 1 0 2015

14. I hereby certify that the foregoing is true and corr Name (Printed/Typed)	1 0	- D 4.T			
Marie E. Jaramillo		itle Permit Tec	n III		
Signature WWW		Date 7/7/15			
THIS	PACE FOR FEDER	AL OR STATE	OFFICE USE		
Approved by	lee was) Title	AFM	Date	7/8/15
Conditions of approval, if any, are attached. Approval or certify that the applicant holds legal or equitable tit lease which would entitle the applicant to conduct open applicant to conduct open applicant.	tle to those rights in the subject		FFO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #191H Section 19-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.