UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

Form 3160-5 (February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on page 2. 1. Type of Well Oil Well Gas Well Other				8. Well Name NE Chaco 9. API Well N	A/Agreement, Name and Fr No. 2829 and No. Com #207H o.	
WPX Energy Production, L 3a. Address PO Box 640 Aztec, N	3b. Phone No. (incl. 505-333-1808					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2115' FSL & 170' FWL SEC 20 23N 6W BHL: 1580' FSL & 64' FEL SEC 24 23N 7W				11. Country or	Chaco Unit NE HZ 11. Country or Parish, State Sandoval, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construc	Reclam		Water Shut-Off Well Integrity Other EMERGENCY	
Subsequent Report Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abar		rarily Abandon Disposal	FLARE EXTENSION (1st)	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
occur as a resul nitrogen conter approval. A gas	t of a nearby Frac a nt above Williams p	activity on the NE pipeline standards ected upon the c	Chaco Com #9001 s, flaring may begin onfirmation of the	H. If a cross flow even as soon as 7/14/ ecross flow and ser	ntial cross flow event may rent on the well results in 15 for 30 days, given at to a third party for results	
					JUL 1 0 2015	
14. I hereby certify that the foreg Name (Printed/Typed) Marie E. Jaramillo	oing is true and correct.	A A	Title Permit Tec	h III		
Signature Way & Cam Date 7/7/15						
VTHIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Mankie i	With ()	Title	4FM	Date 7/8/15	
Conditions of approval, if any, ar or certify that the applicant holds lease which would entitle the app	legal or equitable title to	those rights in the subj	ect Office	FFO	<i>' </i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #207H Section 20-23N-6W Lease No. NMSF078360

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until August 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.