

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-26200</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>San Juan 30-5 Unit</b>
8. Well Number <b>220R</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Basin FC</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **N** : **791** feet from the **South** line and **1980** feet from the **West** line  
Section **8** Township **30N** Range **5W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6259' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 6/17/15 per the attached report.

OIL CONS. DIV DIST. 3

JUL 07 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 7/7/15

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

**For State Use Only**

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 7/8/15  
Conditions of Approval (if any): Av DISTRICT #3

PC  
2

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 30-5 #220R**

June 17, 2015  
Page 1 of 1

791' FSL and 1980' FWL, Section 08, T-30-N, R-5-W  
Rio Arriba County, NM  
Lease Number: FEE  
API #30-039-26200

### **Plug and Abandonment Report** Notified NMOCD and BLM on 6/12/15

#### **Plug and Abandonment Summary:**

- Plug #1** with DHCR at 2819' spot 29 sxs (34.22 cf) Class B cement from 2819' to 2669' to cover the Liner and Fruitland tops.
- Plug #2** with 69 sxs (81.42 cf) Class B cement from 2500' to 2142' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 29 sxs (34.22 cf) Class B cement from 1214' to 1064' to cover the Nacimiento top.
- Plug #4** with squeeze holes at 260' and DHCR at 210' spot 109 sxs (128.62 cf) Class B cement from 260' to surface with 99 sxs in annulus, and 10 sxs below CR. Sting out of CR. TIH with 6 joints and 10' sub. Continue to mix and pump 45 sxs above CR from 210' to surface. Tag TOC at 7'.
- Plug #5** with 32 sxs Class B cement top off casings and install P&A Marker at 36° 48.839' N / 107° 23.011' W.

#### **Plugging Work Details:**

- 6/12/15 Rode rig and equipment to location. Spot in and RU. ND plumbing to wellhead. RU A-Plus valves. SI Well. SDFD.
- 6/15/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 0 PSI; casing 85 PSI; BH 25 PSI. Unseat pump and LD polish rods. TOOH and LD rods. ND wellhead. NU BOP. Pressure test blind and 2-3/8" pipe rams: low 200 PSI; High 1200 PSI. RD Well Check. TOOH and tally tubing. PUH with 7" string mill to 2842'. TIH and set DHCR at 2819'. Pressure test tubing to 1000 PSI. Sting out of CR. Pressure test casing to 800 PSI for 30 minutes. TOOH with tubing. SI Well. SDFD.
- 6/16/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. A-Plus WL run CBL from 2819' to surface; found TOC at 510'. RD WL. TIH with tubing to 2819'. **Spot Plug #1.** LD 10 joints, EOT 2500'. **Spot Plug #2.** LD 41 joints, EOT 1214'. **Spot Plug #3.** RU WL. RIH and perforate 4 holes at 260'. POOH. TIH and set 7" DHCR at 210'. Release and sting out of CR. **Spot Plug #4.** SI Well. SDFD.
- 6/17/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 7'. Dig out wellhead. RU High Desert. Cut off wellhead. Found TOC at 0' in 7" casing and 0' in annulus. **Spot Plug #5** and install P&A Marker at the following coordinates 36° 48.839' N / 107° 23.011' W. RD and MOL.

Paul Wiebie, NMOCD representative, was on location. Jim Morris, COPC representative, was on location.