Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

	13	1	03.53	
23 27.3	- 2.5	48	/11	1
	U		Har but	1

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMSF080384B SUNDRY NOTICES AND REPORTS ON WELLSarmington Field 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an and Mana abandoned well. Use Form 3160-3 (APD) for such proposals. N/A 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well ✓ Gas Well Other Hiccup A #1 2. Name of Operator D. J. Simmons, Inc. 9. API Well No. 30-045-30249 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 1009 Ridgeway Place, Suite 200 Farmington, NM 87401 S. Gallegos FT PC (505) 326-3753 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State San Juan County, New Mexico Surface: 1145' FNL & 895' FWL, NW/NW Section 3, T26N, R12W, Mer NMP 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Continued Shut-In New Construction Casing Repair Recomplete Subsequent Report Status Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) D. J. Simmons, Inc. respectfully requests Continued Shut-In status for the subject well due to the following conditions: The well has been shut-in since November 2011 due to low gas prices and high water disposal costs. The last production was near 65 mcfd and 110 bwpd. Economic production is still not viable. We request continued shut-in and "ready-to-run" status with annual approval pending economic improvement in order to recover the remaining reserves. The location and well are monitored and managed to conserve the investment, the resources in the reservoir and on the surface. OIL CONS. DIV DIST. 3 ACTION DOES NOT RELIEVE THE LESSET AND JUN 1 1 2015 OPERATOR FROM OBTAINING ANY OTHER extension approve 14. I hereby certify that the foregoing is true and correct! Name (Printed/Typed) Rodney L. Seale Title Agent Date 06/03/2015 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

