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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

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M 04	2005	OMB No. 100
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FORM APPROVED)
OMB No. 1004-013	7
Evnires: October 31	20

BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
NDDY NOTICES AND DEPORTS ON WELLS	NMNM33031

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office or Tribe Name

Do not use this form for proposals to drill or to re-enter and of Land Management

abandoned well. Use Form 3160-3 (A	N/A	
SUBMIT IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No. NMNM101829	
1. Type of Well		
☐ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. Serendipity #5	
2. Name of Operator D. J. Simmons, Inc.		9. API Well No. 30-045-30881-00-S1
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
1009 Ridgeway Place, Suite 200 Farmington, NM 87401	(505) 326-3753	Basin FC
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. County or Parish, State
Surface: 1710' FNL & 2370' FWL, SE/NW Section 26, T26N, R13W, Mer NMP		San Juan County, New Mexico
12 CHECK THE ADDDODDIATE DO	V(ES) TO INDICATE MATURE OF MOTIV	TE DEPORT OF OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Continued Shut-In Status
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

D. J. Simmons, Inc. (DJS) respectfully requests Continued Shut-In status for the subject well due to the following conditions:

that the applicant holds legal or equitable title to those rights in the subject lease which would

The well has been shut-in since April, 2012 due to low gas prices and high water disposal costs. The last production was near 81 mcdf and 45 bwpd. Economic production is still not viable. We request continued shut-in and "ready-to-run" status with annual approval pending economic improvement in order to recover the remaining reserves. The location and well are monitored and managed to conserve the investment, the resources in the reservoir and on the surface.

OIL CONS. DIV DIST. 3

JUN 1 1 2015

ON FEDERAL AND INDIAN LANDS

Shut-in extension approved until 6/12016 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Rodney L. Seale	Title Agent		
Signature Rathey 2 Lace	Date 06/03/2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Salvers Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Title PE Date 6 5 2015		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon.