

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32979
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mudge LS
8. Well Number 7M
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota, Blanco-Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
501 Westlake Park Blvd., Three Eldridge Place 12.181A
Houston, TX 77079

4. Well Location

Unit Letter E: 1880 feet from the North line and 1065 feet from the West line
Section 23 Township 31N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5787'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Plug Back Dakota ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the plug back operations for the subject well. Please see the attached operations performed June 2015.

OIL CONS. DIV DIST. 3

Spud Date:

08/21/2005

Rig Release Date:

JUL 06 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 07/01/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: Rob Red TITLE DEPUTY OIL & GAS INSPECTOR DATE 7/6/15
Conditions of Approval (if any): IV DISTRICT #3

Plug Back Operations for the Mudge LS 7M – June 2015

June 2015

06/18/2015- MOVE ON LOCATION, SM/JSEA, RIG UP, BLOW DOWN CASING/TUBING, KILL TUBING, NIPPLE UP BOPE, PRESSURE TEST BOPE- PASSED, TAG FILL @ 6813', BLOW DOWN WITH AIR, C/O TO 6834', SHUT DOWN SECURE WELL

06/19/2015- SM, BLW DWN, RIH, C/O TO 6840', SLICKLINE RIH TAG @ 6824', SET X PLUG , AIR TEST TBG TO 1000 - 30 MIN-PASSED, RETRIEVE PLUG, TIH AND C/O TO 6865', SHUT DOWN SECURE WELL

06/22/2015- JSEA SM, RUN CIBP SET @ 6842', POH, TIH TO CEMENT, PLUG FROM 6842'-6812' W/12 SXS B-CLASS 15.8PPG YIELD 1.18 CEMENT, POH ABOVE MV, SHUT DOWN SECURE WELL.

06/23/2015- SM, TAG CMT @ 6812', SWAB FLUID FROM TBG, POH, LD 8 JTS WITH CEMENT INSIDE, PU 8 JTS REPLACE, TIH TO 6200', SECURE WELL FOR NIGHT.

06/24/2015- JSEA/SM, TIH 10 STDS, CEMENT FROM 6812'-6650' W/12 SXS B-CLASS 15.6PPG YIELD 1.18 CEMENT, CALCULATED @ 162' PLUG INSIDE 4 1/2" CASING, SET FOR 15 MINUTES BEFORE PULLING TUBING, PULL 4 STANDS TUBING SLOWLY, PUMP 10 BBLS FRESH WATER TO VERIFY TUBING CLEAN, TOH PU WEATHERFORD PACKER, TIH BELOW MV PERF SET PACKER @ 5777', PSI TST CSG/CMT 600 PSI 30 MIN-GOOD TEST, TIH TO TAG CEMENT- CEMENT NOT SET, TOH, SHUT DOWN SECURE WELL

06/25/2015- JSEA/SM, TIH W/ BIT AND CSG SCRAPER, TAG BRIDGE @ 5531', C/O TO 5628', TIH 17 STANDS, ATTEMPT CIRCULATE, TOH 10 STANDS, CIRCULATE, TIH 5 STANDS, PU SWIVEL, C/O TO TOP OF CIBP @ 6842', CIRCULATE, SHUT DOWN SECURE WELL

06/26/2015- SM/JSEA, L/D TBG, CHANGE OUT TBG TRAILERS, PU YELLOWBAND TBG STRING, RUN SLICKLINE FLUID LEVEL FIND CEMENT DISPLACEMENT CALCULATIONS, CMT WITH A-PLUS PUMP 1 BARREL FRESH WATER LEAD FOLLOWED BY 5 BBLS CLASS B WITH HALLIBURTON WATERLOSS CONTROL ADDITIVE FROM 6842'-6615' @ 15.6 PPG 1.18 YIELD 24 SACKS CEMENT, PULL 24 STDS, SECURE WELL FOR WEEKEND

06/29/2015- JSEA/SM, TIH TAG CMT TOP @ 6615', LD 64 JTS 2 3/8" TBG, PU BHA LAND 2 3/8" 4.7# J-55 TUBING @ 4785', RD FLOOR, ND BOPE, NU WH, RD MOVE OFF LOCATION.