

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2019

RECEIVED
JUN 05 2015
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C (NENW), 915' FNL & 1775' FWL, Sec. 7, T26N, R8W

5. Lease Serial No.

NAVAJO 14-20-603-769

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

GE-ELE-GU-LITHE-E 500S

9. API Well No.

30-045-34763

10. Field and Pool or Exploratory Area

BASIN FRUITLAND COAL

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/1/15 per the attached report.

OIL CONS. DIV DIST. 3

JUN 11 2015

ACCEPTED FOR RECORD

JUN 08 2015

FARMINGTON FIELD OFFICE

BY: J. Salyers

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

6/5/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDFV

dlb 2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
GE-ELE-GU-LITHE-E 500S

June 1, 2015
Page 1 of 1

915' FNL and 1775' FWL, Section 7, T-26-N, R-8-W
San Juan County, NM
Lease Number: Navajo 14-20-603-769
API #30-045-34763

Plug and Abandonment Report Notified NMOCD and BLM on 5/27/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1668' spot 60 sxs (70.8 cf) Class B cement inside casing from 1668' to 877' to cover the Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #2** with 32 sxs (37.76 cf) Class B cement inside casing from 281' to surface to cover the surface casing shoe. Tag TOC at 7'. ✓
- Plug #3** with 26 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 30.422' N / 107° 43.569' W. ✓

Plugging Work Details:

- 5/28/15 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. Check well pressures. Tubing 0 PSI, casing 50 PSI and bradenhead 40 PSI. RU relief lines. Blow well down. TOH and LD 2'-8' 6' pony, 66 3/4" rods, 2-8' ponys, 6 sinker bars, 8' guided and rod pump. SI well. SDFD.
- 5/29/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 60 PSI. RU relief lines. Blow well down to 0 PSI. ND wellhead. RU Well Check pressure equipment. Pressure test blind 2-3/8" pipe rams to 250 PSI and 1250 PSI, OK. Pull tubing hanger. TOH and tally 1 jnt. 8', 2' subs, 26 stds, 6 jnts, FN, MA, 2-3/8" tubing, 60 jnts total tally 1886'. Round trip 4-1/2" string mill to 1688'. PU 4-1/2" DHS CR and set at 1668'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI. ✓
RU A-Plus wireline. Ran CBL from 1668' to surface, TOC at 68'. Establish circulation. Spot plugs #1 and #2. SI well. SDFD.
- 6/1/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 7'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 40' in annulus. Spot plug #3 to top off casings and weld on P&A marker with coordinates 36° 30.422' N / 107° 43.569' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.
Leo Pacheco, BLM representative, was on location. ✓