State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David MartinCabinet Secretary-Designate

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 3/18/2013 Sundry Extension Date None

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35484-00-	HORSESHOE	400	BIYA OPERATORS	О	Ν	San	U	D	28	31	Ν	16	W
00	GALLUP		INC.			Juan				1			

Conditions of Approval:

(See the below checked and handwritten conditions)

- X Notify Aztec OCD 24hrs prior to casing & cement.
- X Hold C-104 for directional survey & "As Drilled" Plat
- X Hold C-104 for NSL, NSP, DHC
- Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- o Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - o A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

 Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud

Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kitheric Shah

<u>6/29/15</u>

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. 751-08-1035

6. If Indian, Allottee or Tribe Name

	form for proposals to d Use Form 3160-3 (APD)		7. If Unit of CA/Agreement, Name and/or No.						
SUBMI	T IN TRIPLICATE – Other insti	7. If Unit							
1. Type of Well									
Oil Well Gas V	Well Other	8. Well N Horsesh	8. Well Name and No. Horseshoe Gallup #400						
2. Name of Operator BIYA Operators, Inc.			9. API W 30-045-3	ell No. 354840000					
3a. Address	Phone No. (include area co	ode) 10. Field	10. Field and Pool or Exploratory Area						
PO Box 5226 Farmington NM 87499	5) 334-9312	Horsesh	Horseshoe						
4. Location of Well (Footage, Sec., T.			ľ	y or Parish, St					
1123' FNL, 863 FWL D NWNW Section 28 T31	N-R61W		San Jua	n, New Mexic					
12. CHE	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATUR	RE OF NOTICE, REPO	RT OR OTHEI	R DATA				
TYPE OF SUBMISSION		T	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamation		Well Integrity				
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Permit Extension				
<u> </u>	Change Plans	Plug and Abandon	Temporarily Ab	andon					
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal						
Due to circumastances beyond our operators Inc. respectfully requests		as been unable to secure	e the necessary equip	ment to drill ti	he HGU 400 Well. BIYA				
JUN 26 2015		SEE ATTACHED CONDITIONS OF APPROVAL		RECEIVED					
				JU	N 0 1 2015				
					f Land Management ango, Colorado				
14. I hereby certify that the foregoing is Richard Baldwin	true and correct. Name (Printed/Typ	ped)							
		Title Preside	ent						
Signature Signature	and the second	Date							
	THIS SPACE FO	R FEDERAL OR S	TATE OFFICE US	 SE	•				
Approved by		Title	MSL	Da	nte 6/16/2015				
Conditions of approval, if any, are attache that the applicant holds legal or equitable	title to those rights in the subject lea	warrant or certify			OFFICE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

BIYA Operators, INC.

Tribal IMDA: 751-08-1035

Well: Horseshoe Gallup # 400

Surface Location: 1123' FNL & 863' FWL

Sec. 28, T. 31 N., R. 16 W. San Juan County, New Mexico

Conditions of Approval, APD Extension:

1) This APD is extended for a period of one year and the extension will expire on 19 June 2016.

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