

Submit 1 Copy To Appropriate District Office
District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-31294
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E012079
7. Lease Name or Unit Agreement Name 132829
8. Well Number NE Chaco Com #243H
9. OGRID Number 120782
10. Pool name or Wildcat Chaco Unit NE HZ (oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6858'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
721 South Main Avenue, Aztec NM 87410

4. Well Location
Unit Letter L : 1449' feet from the SOUTH line and 344' feet from the WEST line
Unit Letter I 1531' feet from the EAST line and 237' feet from the EAST line
Section 16 Township 23N Range 6W NMPM County: Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **SQUEEZE** ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/10/15-Installed 4-1/2" tieback string. Pressure tested 4-1/2" x 7" to 1500 psi for 30 minutes, good test. Pressure tested 4-1/2" to 1500 psi for 30 minutes, good test. Set 4-1/2" packer at 6395' (7" shoe at 6325') and attempted 8000 psi pressure test per BLM HF rule*. Packer failed at 7700 psi, losing 3 slips. *After visiting with the BLM on 6/4/2015, it was agreed that WPX could file a variance and not be held to a max frac pressure test for wells that have a tieback string where backside pressure is continuously monitored during the stimulation activities. Fished slips and cleaned out to top of RSI. Set 4-1/2" packer at 6422' and pressure test above packer to 1900 psi, fell to 0 psi in 1 minute. Set 4-1/2" packer at 6355' and pressure test above packer to 3400 psi for 5 minutes, good test. Set 4-1/2" packer at 6414' and pressure test above packer to 1700 psi, fell to 0 psi in 1 minute. Pressure test below packer at 6414' to 1000 psi for 5 minutes, good test. Made 3.875" mill run to dress up damaged casing. Ran caliper log and identified damaged 4-1/2" casing and leak at 6376', less than 1' in length.

Spud Date:

3/26/15

Rig Release Date:

4/13/15

OIL CONS. DIV DIST. 3

JUN 12 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Permit Tech III

DATE 6/11/15

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 505-333-1816

For State Use Only

APPROVED BY:

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE

7-6-15

Conditions of Approval (if any):

AV

DISTRICT #3

6/11/15- WPX notified and received verbal approval from Brandon Powell (OCD) and Troy Salyers (BLM) to T1H w/ 2-3/8" workstring and CBP set below identified damage at 6450'. Establish injection rate. T1H w/ composite cement retainer set above identified damage at 6300'. Sting into cement retainer and pump ~4 bbls of WellLock resin to repair damage. Sting out of cement retainer and flush tubing. WOC for minimum 24 hrs. Drill out plug to 6400' and pressure test to 6000 psi to ensure integrity. With good pressure test, proceed to drill out remaining plug and clean out to top of RSI tool. If pressure test fails, consider secondary squeeze & pressure test. Proceed with opening RSI and perforating toe stage in preparation for stimulation operations.