Form 3160-5	UNITED STATES			FORM APPROVED		
(August 2007)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB No. 1004-0137 Expires: July 31, 2010		
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•				5. Lease Serial No.	F-078005	
				S	F-078005	
	IDRY NOTICES AND REP			6. If Indian, Allottee or Tribe 1	Vande &	
	e this form for proposals				Told Hilling Og	
abandoned	well. Use Form 3160-3 (A	APD) for such propos	sals.	<u></u>	10.70 V	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well X Gas Well Other			8. Well Name and No.  Huerfano Unit 273			
			Huerfano Unit 273 🗞 🗞			
2. Name of Operator				9. API Well No.	Toy.	
Burlington Resources Oil & Gas Company LP				30-045-21650		
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
PO Box 4289, Farmington	(505) 326-970	00	Basin Dakota			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State		
Surface UNIT L (NWSW), 1840' FSL & 900' FWL, SEC. 33, T26N, R10W			R10W	San Juan	, New Mexico	
12. CHECK 1	THE APPROPRIATE BOX(ES)	) TO INDICATE NATUR	E OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	R	eclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	R	ecomplete	X Other	
- BR	Change Plans	Plug and Abandon	Пт	emporarily Abandon	Tbg Repair	
Final Abandonment Notice	Convert to Injection	Plug Back		/ater Disposal	<del></del>	
13. Describe Proposed or Completed Op	<u> </u>	<u> </u>		·····	nate duration thereof	
• • • •	mally or recomplete horizontally, give	. •	-			
	ork will be performed or provide the			• •		
following completion of the involve	ed operations. If the operation results	in a multiple completion or re	completion	in a new interval, a Form 3160-	4 must be filed once	
Testing has been completed. Final	Abandonment Notices must be filed	only after all requirements, inc	luding recla	mation, have been completed as	nd the operator has	
determined that the site is ready for	final inspection.)					
5/4/15 - RU S/L. RIH w/ gau						

5/26/15 - MIRU AWS 731. ND WH, NU BOP, PT-OK. Worked on stuck tbg. Used chemical cutter and cut tbg @ 6237. POOH w/ 2-

5/28/15 - RIH w/fishing tools and fished for 3 days. 100% recovered.

6/2/15 - RU & RIH w/ free point. Found 100% free tbg @ 6608. Used chemical cutter and cut tbg @ 6609. Engage fish @ 6600' & TOOH w/ remainder of tbg. 100% recovered.

6/3/15 - RIH w/ bit and tagged up @ 6641'. C/O fill w/air, mist, foamer and inhibitor to PBTD @ 6643'.

6/4/15 - TIH w/213 jts 2-3/8" 4.7# J-55 tbg and set @ 6573' w/FN @ 6572' (new setting depth). ND BOP, NU WH. PT - Good. ACCEPTED FOR RECORD Dropped ball and pumped off exp. check. RD & released rig @ 16:30 hrs 6/4/15.

OIL CONS. DIV DIST. 3

JUN 09 2015

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Arleen White	Staff Regulatory Technician							
Signature Allen White	Date	(8(15						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by								
		Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify								
that the applicant holds legal or equitable title to those rights in the subject lease which would			Office					
entitle the applicant to conduct operations thereon.								
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.