

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078513

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
ARNAUD A 19. API Well No.
30-045-28182-00-S110. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com3a. Address
200 ENERGY CT.
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T32N R9W SENE 1850FNL 1090FEL
37.018650 N Lat, 107.843370 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the operations for the subject well. Due to the unsuccessful attempts to pull the liner, BP did not deepen the well. Subject well was re-perforated and tubing was replaced. Please see the attached operations performed June 2015.

OIL CONS. DIV DIST. 3
JUL 01 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #304944 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/26/2015 (15TLS0186SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 06/26/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD TV

Operations for the Arnaud A 1 – June 2015

June 2015

06/11/2015- 06/12/2015- MOVE RIG AND EQUIP TO LOCATION, M/U FISHING BHA AND TIH TO TOL, ENGAGE LINER W/ SPEAR TO ATTEMPT POH, ATTEMPTED TO JAR-FREE BUT UNSUCCESSFUL, LINER NOT PULLED, R/U E-LINE, RIH PERFORATED INTERVALS AT 3463'-3466', 3483'-3516', 3636'-3640', 3712'-3726', TIH W/ CLEANOUT BHA, PRESSURE TESTED LINES TO A LOW OF 250 PSI AND A HIGH OF 1500 PSI EACH FOR 5 MINUTES- PASSED, R/U ACID PUMP AND PUMP ACID TREATMENT, PUMPED 17 BBLS OF 15% HCL, DISPLACED W/ 10 BBLS OF 2% KCL, CSG-PUMPED 5 BBLS OF 2% KCL, PUMPED 18 BBLS OF 15% HCL, DISPLACED W/ 5 BBLS OF 2% KCL, POOH ABOVE LINER TOP, LET ACID SOAK, TIH AND CIRC. ACID OUT, POOH LAYING DOWN TBG, SWAP FLOATS, SHUT DOWN.

06/13/2015- M/U PROD. BHA AND TIH LAND 2 3/8" J-55 4.7# TUBING AT 3728', N/D BOP, RIH W/ PUMP AND RODS, SEAT PUMP AND LOADED TBG W/13 BBLS OF 2% KCL, STROKE TESTED PUMP-PASSED, R/D RIG AND EQUIPMENT, MOVED OFF LOCATION.