

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AMENDED

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

382 CR 3100, AZTEC, NM 87410

## 3b. Phone No. (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE FOOTAGES BELOW - SWNW SEC.12(E)-T30N-R13W N.M.P.M.

## 5. Lease Serial No.

NMNM000546

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

MULTIPLE SEE BELOW

## 9. API Well No.

MULTIPLE SEE BELOW

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN FRUITLAND COAL

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Rep.☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other SURFACECOMMINGLEAPPLICATION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

BELL FEDERAL 12 #2 (FC) - API: 30-045-31679 - FOOTAGES: 1615' FNL &amp; 900' FWL CA#: NMNM104938

BELL FEDERAL GAS COM A #1E (DK) - API: 30-045-25614 - FOOTAGES: 1620' FNL &amp; 930' FWL - CA#: NMNM073826

XTO Energy Inc proposes to surface commingle the above per the attached documents.

OIL CONS. DIV DIST. 3

JUL 08 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title REGULATORY ANALYST

Signature

Kristen D. Babcock

Date 9/29/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title

Petroleum Engineer

Date

07-02-2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

NMNM000546



382 CR 3100 Aztec, NM 87410  
(505)333-3100 FAX: (505)333-3280

September 29, 2014

Mr. Michael McMilan  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Mr. Jim Lovato  
Bureau of Land Management  
1235 LaPlata Hwy  
Farmington, NM 87401

Subject: Amendment to PLC-404 Surface Commingle  
Bell Federal 12 #02 & Bell Federal Gas Com A #1E  
Sec 12, T30N, R13W  
San Juan County, NM

Dear Mr. McMilan & Mr. Jim Lovato:

XTO Energy Inc. requests permission for surface commingling of natural gas produced from the following wells: Bell Federal 12 #02 & Bell Federal Gas Com A #1E. These wells are located in Section 12-Township 30N-Range 13W UL E, in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus decreasing emissions, lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

The *Bell Federal Gas Com A #1E* will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Another allocation meter will be set downstream of the Bell Federal 12 #02 CDP. Production volumes for the *Bell Federal 12 #02* will be calculated by subtracting the CDP volume from the *Bell Federal Gas Com A #1E* volume. Produced liquids will not be surface commingled. Ownership for these two wells is diverse; therefore all interest owners have been notified via certified mail, return receipt, on September 29, 2014.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Kristen D. Babcock  
Regulatory Analyst

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	API NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1.] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A.] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

[B.] Commingling-Storage-Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C.] Injection -Disposal -Pressure Increase- Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

#### [2.] NOTIFICATION REQUIRED TO: -Check Those Which Apply, or ☐ Dose Not Apply

[A.] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B.] Offset Operators, Leaseholders or Surface Owner

[C.] Application is One Which Requires Published Legal Notice

[D.] ☒ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E.] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F.] Waivers are Attached

#### [3.] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4.] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an

individual with managerial and/or supervisory capacity.

Kristen D. Babcock

*Kristen D. Babcock*

Regulatory Analyst

9/29/2014

Print or Type Name

Signature

Title

Date

Kristen\_Lynch@xtoenergy.com

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave. Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr. Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: XTO Energy, Inc.

OPERATOR ADDRESS: 382 CR 3100, Aztec, NM 87410

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. PLC-192-A

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Dakota (71599)					
Basin Fruitland Coal (71629)					

(2) Are any wells producing at top allowances? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristen D. Babcock TITLE: REGULATORY ANALYST DATE: 9/29/14

TYPE OR PRINT NAME KRISTEN D. BABCOCK TELEPHONE NO.: 505-333-3206

E-MAIL ADDRESS: kristen\_babcock@xtoenergy.com



## OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

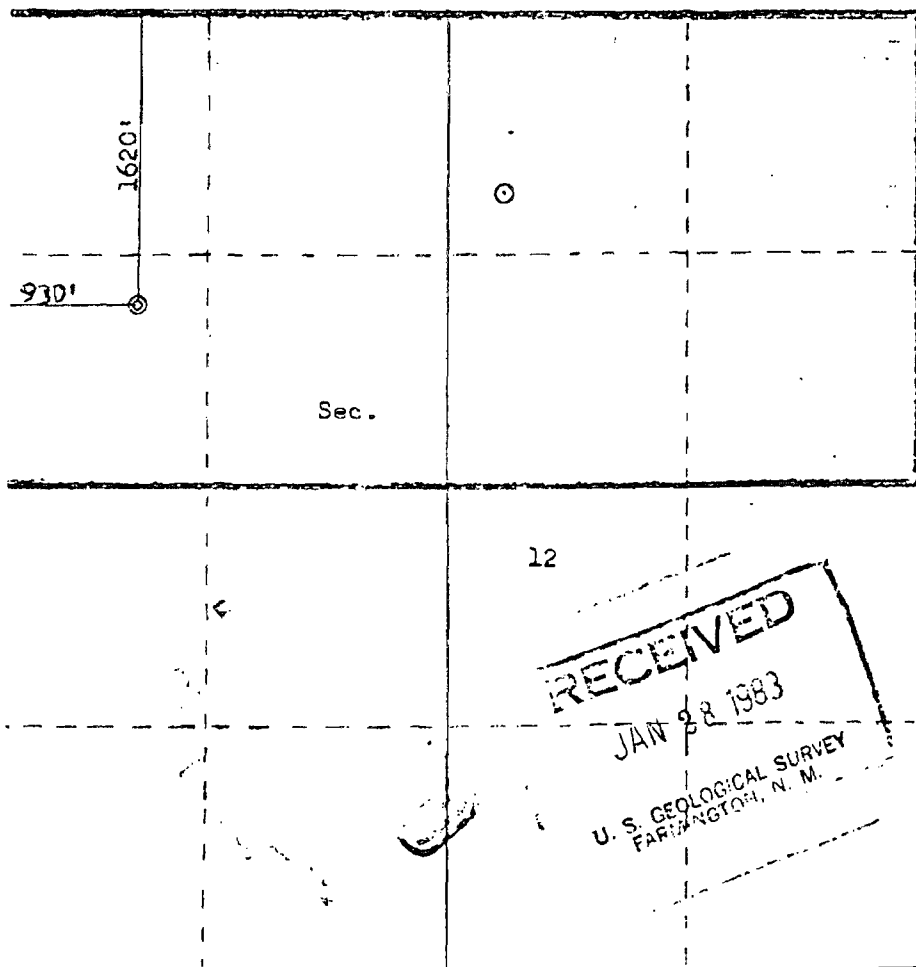
Operator AMOCO PRODUCTION COMPANY			Lessee BELL FEDERAL GAS CO. "A"		Well No. 1E
Section Letter 12	Section 12	Township 30N	Range 13W	County San Juan	
Well Footage Location of Well:					
620 feet from the North line and 930 feet from the West line					
Under Level Elev. 782	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: N 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. H. Shoemaker*

Name

D. H. SHOEMAKER

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

JANUARY 11, 1983

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 20, 1982

Registered Professional Engineer and Land Surveyor

*Fred B. Keitt Jr.*  
Fred B. Keitt Jr.

Certificate No. 2222

3950

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
P.O. Drawer 00, Artesia, N.M. 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
PO Box 2068, Santa Fe, NM 87504-2068

State of New Mexico  
Energy, Minerals & Natural Resources Department.

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-31679	<sup>2</sup> Pool Code 711-29	<sup>3</sup> Pool Name Basin Frontland Coal
<sup>4</sup> Property Code 27787	<sup>5</sup> Property Name BELL FEDERAL 12	<sup>6</sup> Well Number 2
<sup>7</sup> GRID No. 1107067	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 5787

<sup>10</sup> Surface Location

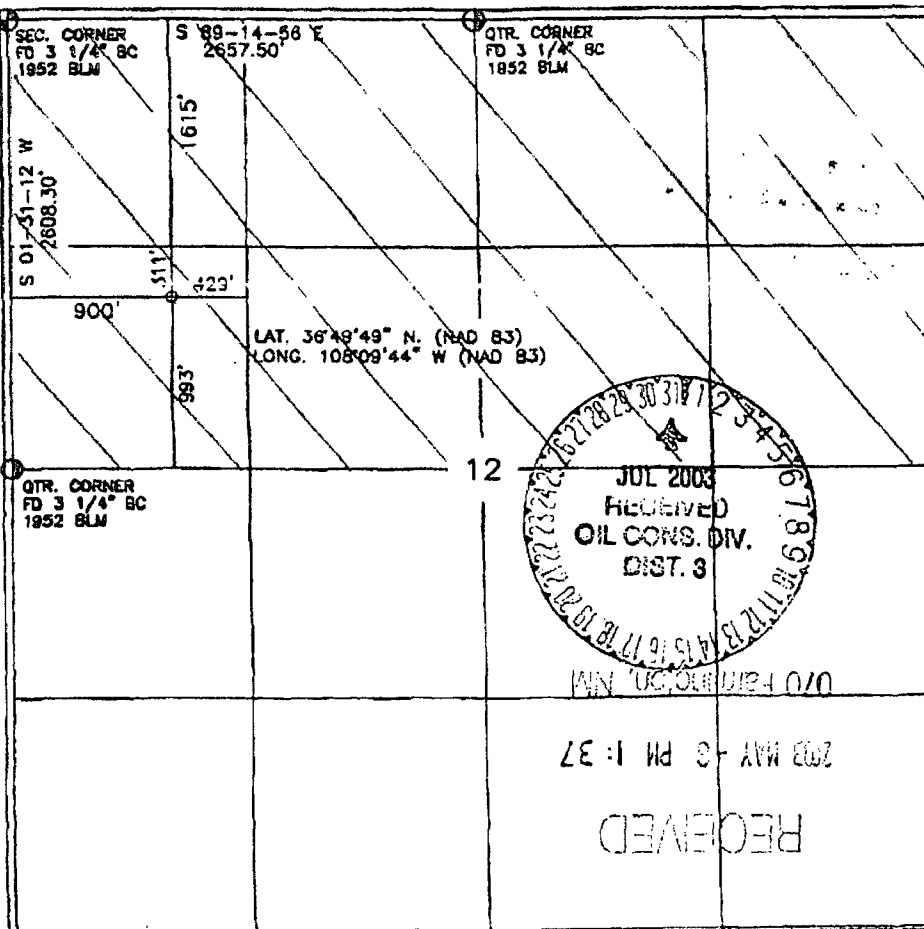
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	30-N	13-W		1515	NORTH	900	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 370		<sup>13</sup> Joint or Infill I		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature Jeffrey W Patton  
Printed Name JEFFREY W PATTON  
Title DRILLING ENGR. IN CH.  
Date 3-7-03

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-06-03  
Date of Survey  
Signature and Seal of Professional Surveyor  
14827  
REGISTERED PROFESSIONAL SURVEYOR  
Certificate Number

## Bell Federal\_CDP

### *Proposed Allocation Procedure*

#### Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

#### 1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf =  $(W / \text{SUM } W) \times X$   
(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

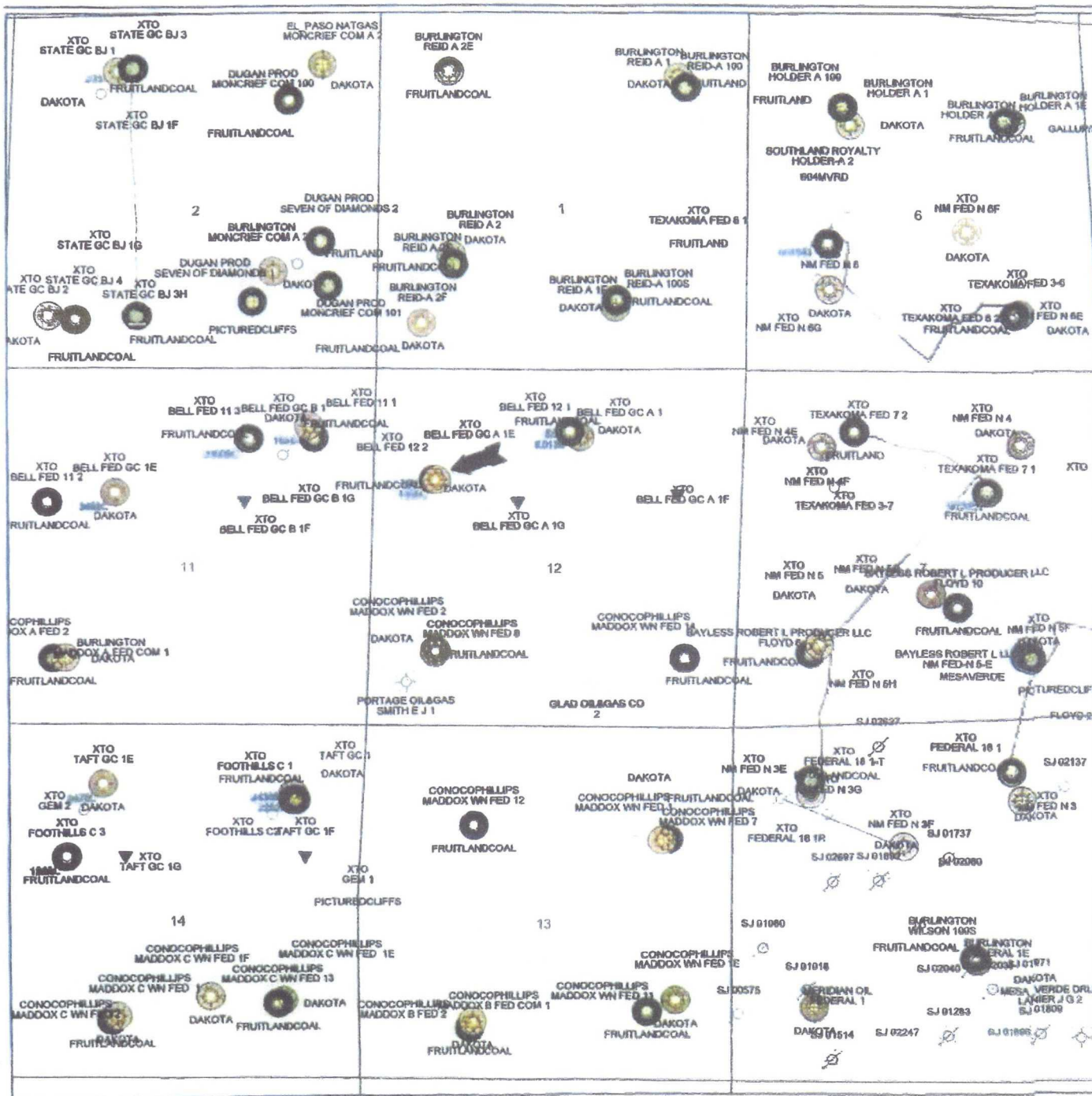
B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $W / \text{SUM } W$  for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by  $W / \text{SUM } W$ .

2. Allocated Individual Well BTU's =  $((W \times \text{Individual well BTW} / \text{SUM } (@ \times \text{individual well BTU})) \times Y$ . Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



XTO ENERGY, INC.

BELL FED GC A 01E & BELL FED 12-02

SJ Basin H2O.OVI

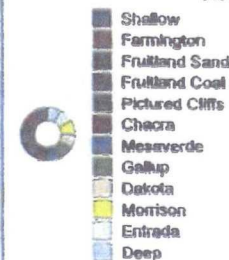
Sec. 12-T30N-R13W

POSTED WELL DATA

Operator  
Well Label

ProdFM

ATTRIBUTE MAP



WELL SYMBOLS



By: mk for BRB

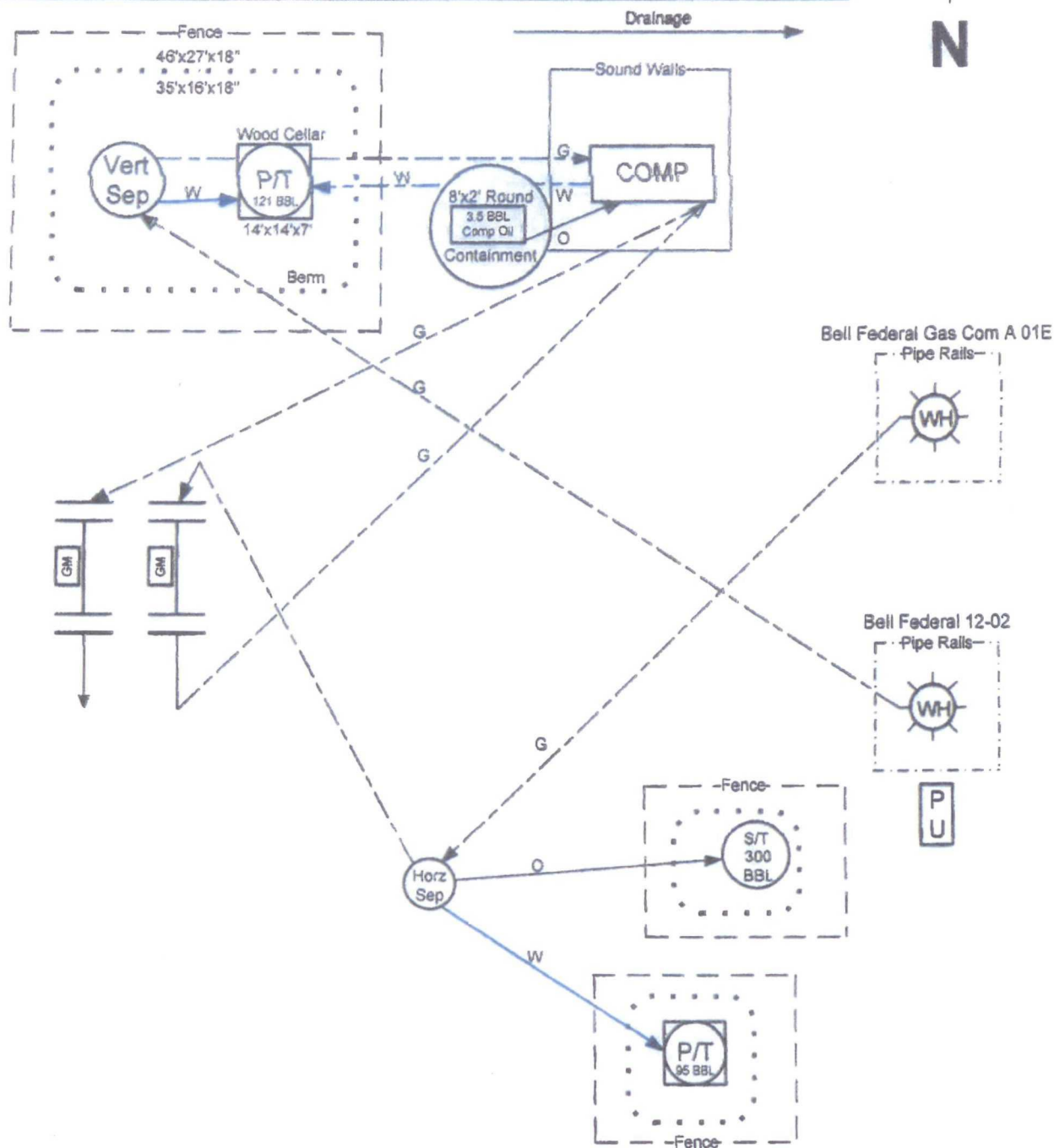


July 10, 2014



Well Name: Bell Federal 12-02  
 Field: San Juan County NM  
 Lease #: Lease # NM-0546, API # 30-045-31679  
 Section: SW/NW Sec. 12 (E), T-30N, R-13W  
 CA # If Applicable: ~~N/A~~ NMNM164938  
 Updated: 7/25/2014

Well Name: Bell Federal Gas Com A 01E  
 Field: San Juan County NM  
 Lease #: Lease # NM-0546, API # 30-045-25614  
 Section: SW/NW Sec. 12 (E), T-30N, R-13W  
 CA # If Applicable: NMNM073826  
 Updated: 7/25/2014



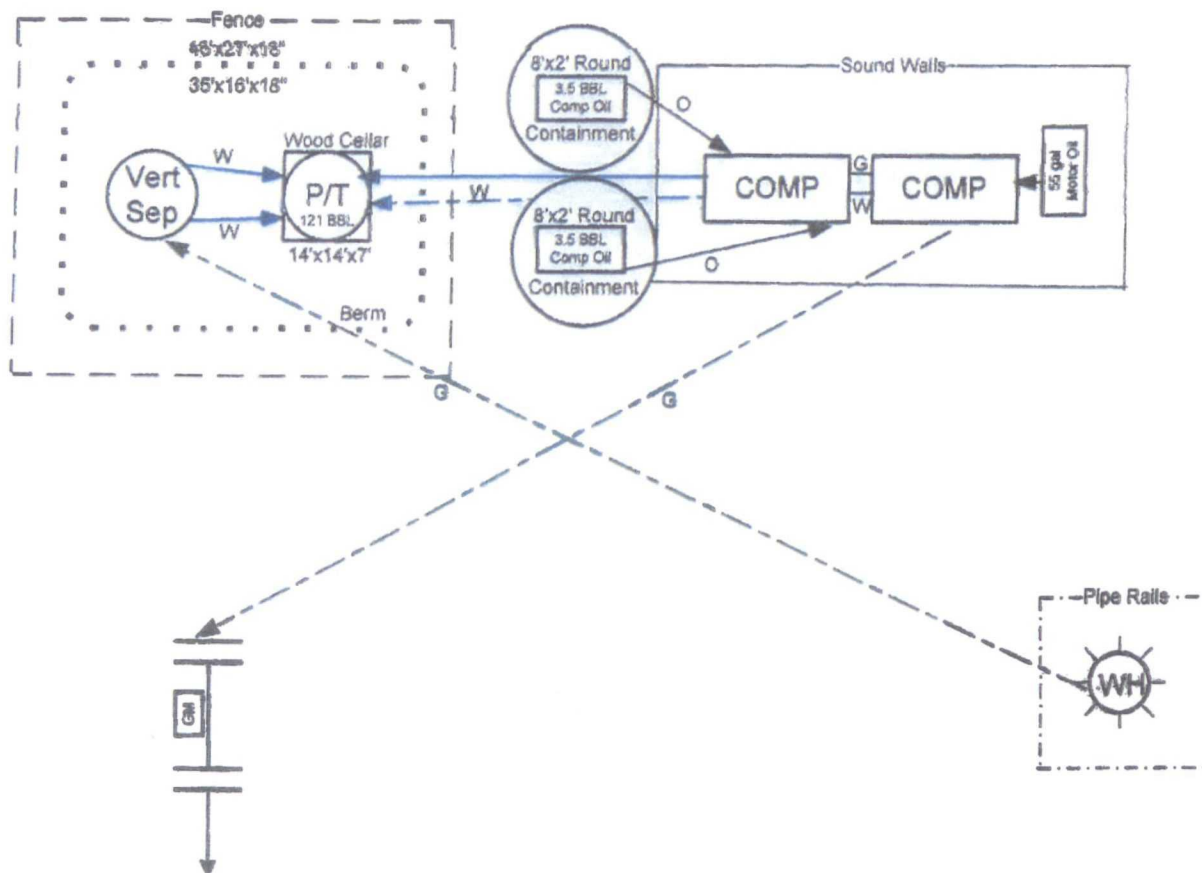
Production  
 Gas  
 Oil  
 Water  
 Equalizing Line  
 Catch Basin

General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410

Well Name: Bell Federal 12 #2  
 Field: San Juan County NM  
 Lease #: Lease # NM-0546, API # 30-045-31679  
 Section: SW/NW Sec. 12 (E), T-30N, R-13W  
 CA # If Applicable: ~~N/A~~ NMNM 104938  
 Updated: 2/15/2010

Drainage



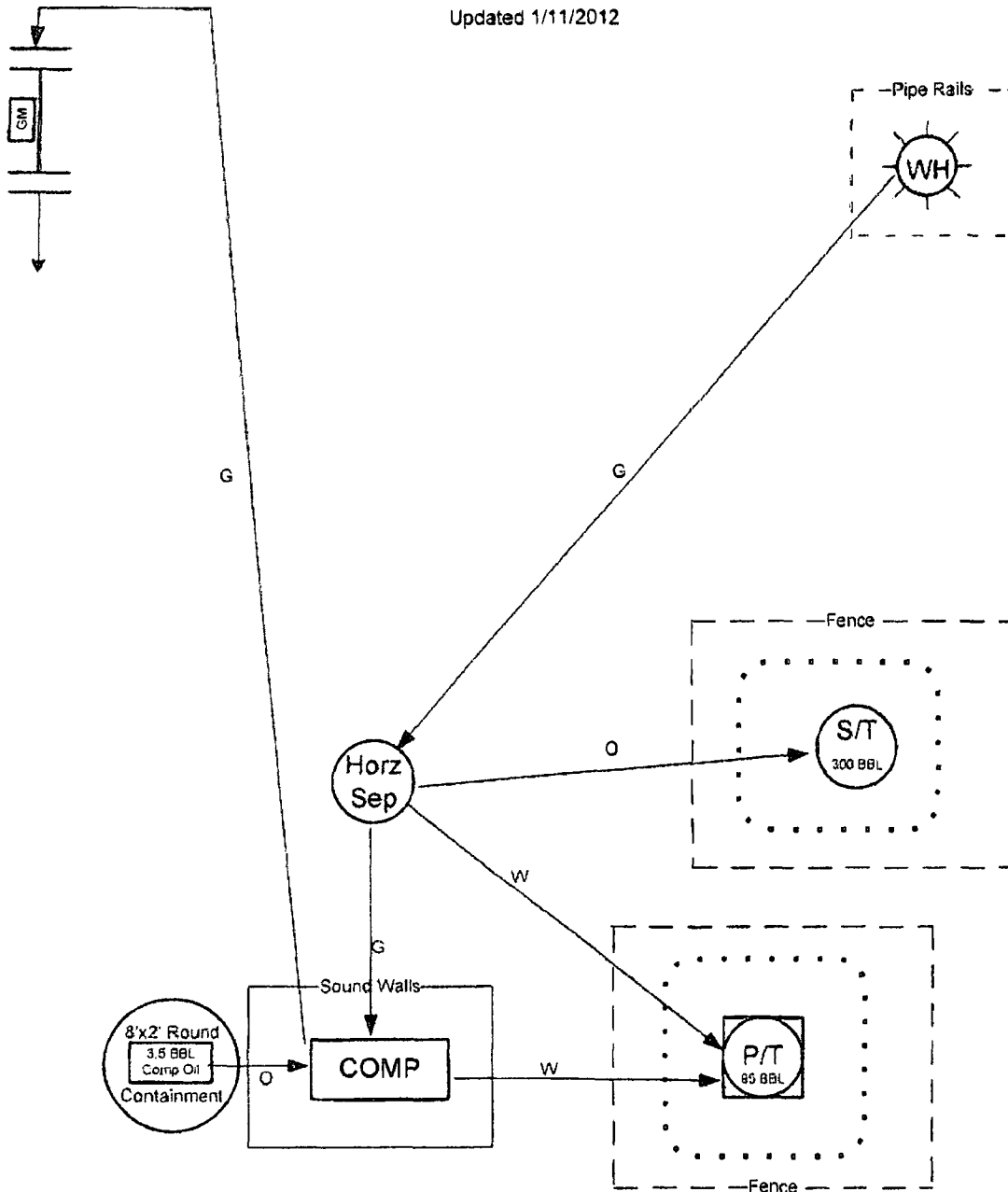
Production  
 Gas  
 Oil  
 Water  
 Equalizing Line  
 Catch Basin

General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
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This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410

**XTO ENERGY, INC**  
**BELL FEDERAL GAS COM A #1E**  
**SW/4 NW/4 Sec 12, T30N, R13W, Unit E**  
**LEASE: NMNM-0546**  
**COMM AGREEMENT: NMNM-73826**  
**API#: 30-045-25614**

Updated 1/11/2012



General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410

# WELL INFORMATION

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Bell Federal GC A 1E	30-045-25614	Basin DK (71599)	Sec 12 E, T30N, R13W	1620' FNL	930' FWL	NMNM00546	NMNM073826		0.707	1201.00	50.00
Bell Federal 12-2	30-045-31679	Basin FC (71629)	Sec 12 E, T30N, R13W	1615' FNL	900' FWL	NMNM00546	NMNM104938		0.582	993.00	85.00

Compressor Information		
Location:	Bell Federal 12-2 CDP	
Property #	68822	
XTO Compressor #	1990C	
Lat/Long:	36.83025	-108.16175
Manufacturer:	CATERPILLAR	
Engine:	G3306NA	
Horse Power:	145	
Fuel Usage:	30	mcf/d
DK	50	mcf/d
FC	85	mcf/d

Well	Pumping Unit		Separator(s)		Vented Gas (mcfpd)
	Engine	Fuel Usage (mfcfd)	Burners (y/n)	Fuel Usage (mcfpd)	
Bell Federal GC A 1E	None	0	Y	5.7	0.0
Bell Federal 12-2	Arrow C-66	3.8	Y	5.7	0.0



382 CR 3100  
Aztec, NM 87410

September 29, 2014

Dear Interest Owner

Subject: Amended Notice to Working and Royalty Interest Owners  
Application to Surface Commingle Gas Production  
San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) for approval to surface commingle gas production from the Bell Federal 12 #2 Gas Well and Bell Federal Gas Com A #1E Gas Well. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from the Bell Federal Gas Com A #1E will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations. Another allocation meter will be set downstream of the Bell Federal 12 #2 CDP. Production volumes from the Bell Federal 12 #2 will be calculated by subtracting the CDP volume from the Bell Federal Gas Com A #1E volume. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3206. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in black ink that reads 'Kristen Babcock'. The signature is written in a cursive, flowing style.

Kristen Babcock  
Regulatory Analyst

Xc: Well Files  
FW Land Department

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here **SEP 29 2014**

USPS

Sent to  
Christina Olga Boulden  
Ilse Beyer AIF Sift AM Drieierskamp  
DR -Sasse STR 14  
28865 Lilienthal, Germany

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here **SEP 29 2014**

USPS

Sent to  
Maddox Properties LLC  
Jim Maddox & Michael R Maddox  
PO Box 40713  
Albuquerque, NM 87196-0713

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here **SEP 29 2014**

USPS

Sent to  
Lucile Kathleen Posey  
27341 Curtis Willie Rd  
Folsom, LA 70437

**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
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