

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-25477

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

501 Westlake Park Blvd., Three Eldridge Place 12.181A

Houston, TX 77079

4. Well Location

Unit Letter K: 1490 feet from the South line and 1790 feet from the West lineSection 32 Township 32N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6084'

7. Lease Name or Unit Agreement Name

State Gas Com BX

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat

Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Deepen/Install Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the deepening operations for the subject well. We received approval for the mud log from Brandon Powell on 06/17/2015, so BP will no longer pursue downhole commingling in the subject well. Please see the attached operations performed June 2015.

OIL CONS. DIV DIST. 3

Submit C-104, C-105 & LOGS

JUN 25 2015

Spud Date:

10/25/1982

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory AnalystDATE 06/22/2015Type or print name Toya ColvinE-mail address: Toya.Colvin@bp.comPHONE: 281-366-7148

For State Use Only

APPROVED BY:

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE

7/15/15

Conditions of Approval (if any):

AV

DISTRICT #3

Deepening Operations for the State GC BX 1 – June 2015

June 2015

06/16/2015- MOVED RIG AND EQUIPMENT TO LOCATION AND RIG UP, PULLED TBG HANGER AND REMOVED, TALLIED OUT W/TBG STANDING BACK, SHUT DOWN

06/17/2015- N/U BOP AND PRESS. TEST- PASSED, TALLIED OUT W/ PROD. TBG, TALLIED IN W/ DRILL OUT BHA, CLEANED OUT TO 2878', DRILLED OUT TO NEW TD AT 2978', POOH W/ BIT STANDING BACK, SUBMIT MUD LOG TO NMOCD.

06/18/2015- RECEIVED APPROVAL OF MUD LOG FROM BRANDON POWELL @ NMOCD, P/U AND RIH W/5.5" 15.5# K-55 PRODUCTION LINER TO TD @ 2978', SET LINER HANGER, POOH LAYING DOWN DP AND DC'S, RIH W/ E-LINE AND PERFORATE 5.5" PROD. LINER FROM 2847'-2869', TIH AND LAND 2 3/8" J-55 4.7# PRODUCTION TUBING @ 2855', N/D BOP AND N/U PROD. TREE, RD MOVE OFF RIG AND EQUIPMENT, MOVE OFF LOCATION.