

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ UPDATE WELL RECORD ☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Huntington Energy, L.L.C. 908 N.W. 71 st St. Oklahoma City, OK 73116		² OGRID Number 208706
		³ Reason for Filing Code/ Effective Date Update Well Record: Add Perfs- 5/27/11
⁴ API Number 30 - 039-05532	⁵ Pool Name Devil's Fork Mesaverde	⁶ Pool Code 17620
⁷ Property Code 32661	⁸ Property Name Canyon Largo Unit NP	⁹ Well Number 122

II. ¹⁰ Surface Location

UL or lot no. 0	Section 8	Township 24N	Range 6W	Lot Idn	Feet from the 790	North/South Line South	Feet from the 1650	East/West line East	County Rio Arriba
--------------------	--------------	-----------------	-------------	---------	----------------------	---------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
9018	Western Refining 1250 W. Washington St., Suite 101, Tempe, AZ 85281	O
151618	Enterprise Field Services P.O. Box 4324, Houston, TX 77210-3424	G
	OIL CONS. DIV DIST. 3 JUL 13 2015	

IV. Well Completion Data

²¹ Spud Date Orig: 3/14/1963 WO: 5/3/2011	²² Ready Date 5/27/2011	²³ TD 5575	²⁴ PBSD 5220	²⁵ Perforations 4273' - 4276', 4280' - 4294'	²⁶ DHC, MC
²⁷ Hole Size 10 1/2"	²⁸ Casing & Tubing Size 8 5/8" J-55, 24#	²⁹ Depth Set 173'	³⁰ Sacks Cement 175 sx		
6 1/4"	4 1/2" J-55, 10.5#	5574'	250 sx		
	2 3/8" 8rd EUE Tbg	4319'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 5/27/11	³³ Test Date 5/31/11	³⁴ Test Length 24	³⁵ Tbg. Pressure 25	³⁶ Csg. Pressure 25
³⁷ Choke Size	³⁸ Oil 0	³⁹ Water 30	⁴⁰ Gas 2		⁴¹ Test Method Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Catherine Smith

Printed name:
Catherine Smith

Title:
Regulatory

E-mail Address:
csmith@huntingtonenergy.com

Date: 7/8/2015 Phone: 405-840-9876

OIL CONSERVATION DIVISION

Approved by: [Signature] 7-21-15

Title: SUPERVISOR DISTRICT #3

Approval Date: JUL 21 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

*Update Well Record

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 13 2015

5. Lease Serial No.
NMSF078877

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____
Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
HUNTINGTON ENERGY, L.L.C.

8. Lease Name and Well No.
Canyon Largo Unit NP #122

3. Address 908 N.W. 71ST ST.
OKLAHOMA CITY, OK 73116

3a. Phone No. (include area code)
405-840-9876

9. API Well No.
30-039-05532

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

SWSE, 790' FSL & 1650' FEL

At surface

10. Field and Pool or Exploratory
Devil's Fork Mesa Verde

11. Sec., T., R., M., on Block and
Survey or Area 8-24N-6W

At top prod. interval reported below

12. County or Parish

13. State

RIO ARRIBA

NM

At total depth

14. Date Spudded
03/14/1963

15. Date T.D. Reached
05/24/1963

16. Date Completed 05/27/2011
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6496' GL

18. Total Depth: MD 5575
TVD

19. Plug Back T.D.: MD 5220
TVD

20. Depth Bridge Plug Set: MD 5240 (set 11/30/1976)
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
10 1/2	8 5/8, J-55	24	0	173		175 sx		0	
6 1/4	4 1/2, J-55	10.5	1700	5574		250 sx		1700	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4319							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	3571	4475	4273-4276, 4280-4294	4 spf	68	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4273-4294	15,513 gals 40160# 20/40 N2

ACCEPTED FOR RECORD

JUL 14 2015

FARMINGTON FIELD OFFICE
BY: [Signature]

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/31/11	24	→	0	2	30			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 25	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0	2	30		Producing	

OIL CONS. DIV DIST. 3

JUL 16 2015

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

To be sold.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MesaVerde	3571	4475	Interbedded sand & shale, very fine-finegrain, argillaceous, gas, oil and water-bearing beds.	KIRTLAND	1590
				FRUITLAND	1818
				PICTURED CLIFFS	2045
				CLIFF HOUSE	3571
				MENEFEE	3654
				PONT LOOKOUT	4272
				MANCOS	4475
				GALLUP	5314

32. Additional remarks (include plugging procedure):

Update well record. Sundry filed on 6/8/2011 for work performed.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

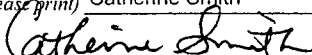
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Regulatory

Signature



Date 07/07/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Canyon Largo Unit 122 NP

CURRENT

Rio Arriba, NM

SW/4 SE/4 Sec, 8-24N-6W

790' FSL & 1650' FEL

Today's Date: 6/2/2011

Spud: 3/14/63

Completed: 5/24/63

API: 30-039-05532

Kirtland	1590
Fruitland	1818
Pictured Cliffs	2045
Cliff House	3571
Menefee	3654
Point Lookout	4272
Mancos	4475
Gallup	5314

Mesaverde

4273-4276

4280-4294

68 Holes

Inactive Perfs

Upper Gallup

5404-12, 5387-97 2 spf

Devils Fork Gallup Perfs:

5515-5532

4 spf

17 Holes .34" Diameter

GL: 6496'

KB: 6506

Surface Casing:

8-5/8" 5 jts24# J-55 set @ 173'

175 sxs of Class B

TOC Second Stage @1700'

Tubing:

2 3/8" 8rd EUE: set at 4319'

CIBP @ 5240' 11/30/1976

Production Casing:

4-1/2" 10.5# J-55 set @ 5574'

500 sxs Class H

TOC first stage @ 4514

TD

5575