

District I-
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OIL CONS. DIV DIST. 3

JUL 16 2015

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Roddy Production Co.	Contact: Jeremy Divine	
Address: P.O. Box 2221 Farmington NM 87499	Telephone No. 432 557 6778	
Facility Name: Chacon Jicarilla Apache D #108	Facility Type: Oil well	
Surface Owner: Jicarilla Apache Nation	Mineral Owner: Jicarilla Apache Nation	API No. 30-043-20431

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	26	23N	3W	1650	North	1850'	East	Sandoval

Latitude: 36 deg. 11' 51.12" N. Longitude: 107 deg. 07' 23.55" W.

36. 1975830 107. 123208

NATURE OF RELEASE

Type of Release: Oil	Volume of Release: Unknown	Volume Recovered: 0
Source of Release: Oil Tank	Date and Hour of Occurrence: 1:00 pm 7/9/2015	Date and Hour of Discovery: 1:00 PM 7/9/2015
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Verbal to Jason Sandoval from JOGA, E mailed JOGA, NMOCD and BLM	
By Whom? Trey Tixier and Jeremy Divine	Date and Hour : Jason 2:00 pm, E mail 5:30 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


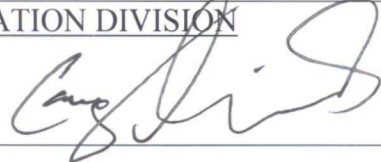
Describe Cause of Problem and Remedial Action Taken.*

On July 9th 2015, oil tanks on the Chacon Jicarilla D #108 were struck by lightning catching both tanks on fire. The explosion blew the tops of both tanks off. Due to muddy road conditions it took a lot longer to get fire trucks on the scene and they were unable to extinguish the fire. Around 9:00 pm the oil in the tanks boiled over spreading the fire into the firewall and onto location. The fire was then put out by fire fighters. On July 10th 2015 contaminated soil was picked up on the outside of the firewall and put inside of the firewall to prevent rain from spreading the oil any further. Remediation still in progress.

Describe Area Affected and Cleanup Action Taken.*

The area affected is approximately 105'W x 125' L diameter area around the tanks. Pictures of the site were taken and a spill diagram is attached. Clean up is still in progress.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeremy Divine	Approved by Environmental Specialist: 	
Title: Foreman	Approval Date: 7/24/15	Expiration Date:
E-mail Address: jdivine@crowquest.com	Conditions of Approval:	Attached <input type="checkbox"/>

#NCS 15205 42383

Date: 7/13/2015	Phone: 432 557 6778	
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* Attach Additional Sheets If Necessary



Roddy Production Company

Chacon Jicarilla Apache D #108 API 30-043-20431 Remediation Plan

Average Depth to groundwater according to IWATERS is >100 ft.

Roddy Production will start remediation on 7/14/2015. Contaminated soil will be dug out and taken to T-N-T Land farm in Lindrith NM. Once all visible contamination is removed Envirotech Industries will conduct field sampling to make sure TPH (2,500 mg/kl), BTEX (50 mg/kl), GRO+DRO (1000 mg/kl) and Benzene (10 mg/kl) levels are at or below regulatory standards. Once field sampling is at or below standards, multiple 5 point composite samples will be collected and sent to Envirotech's lab in Farmington NM to be analyzed. When results confirm the spill area is clean, Roddy Production will notify all agencies, backfill with Jicarilla Apache Nation approved soil, facilities will be constructed and the well returned to production. Please let me know if you have any questions, suggestions or other recommendations.

Thanks,

Jeremy Divine

432 557 6778