Area: «TEAM»

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OIL	CONS.	DIV	DIST.	3	
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		RID		T٢	1 N I					Regulatory	
BURLINGTON RESOURCES Bureau of L							Accounting ton Field Office Well File and Managerized! March 9, 2006				
								Status PRELIMINARY			
PRODUCTION ALLOCATION FORM								FINAL			
								REVISED 🗌			
Commingle								Date: 10/1/2009			
SURFACE DOWNHOLE X								API No. 30-045-11222			
NEW DRILL COMPLETION PAYADD COMMINGLE								DHC No. DHC1384			
								Lease No. FEE			
Well Name								Well No.			
Culpepper			5	r				#13			
Unit Letter N	Section 29	Township T032N	Range R012W	990	•	Footage ' FSL & 1760' FWL		County, State San Juan County,			
		10321	K012 W					New Mexico			
Completion Date Test Method											
HISTORICAL FIELD TEST PROJECTED OTHER							IER 🗌]			
									J		
FORMATION			GAS	PERCENT		CONDENSAT					
MESAVERDE				81%					79	6	
DAKOTA					19%				93%		
				-							
JUSTIFICA	TION OF A	ALLOCATIC	N: Final.	These	percentages	are based i	upon co	omposi	tional g	as analysis	
tests from the Mesaverde and Dakota formations. Zonal contributions have stabilized as the well has been commingled since 1997. No subsequent samples will be gathered. Condensate percentages are based upon the											
commingled formation yi		/. No subsequ	ient sample:	s will	be gathered.	Condensa	te perc	entages	s are bas	sed upon the	
ionnation yi		TED FOR RECOI	20								
e,	7EP										
APPROVED BY DATE				TITLE			PHONE				
APPROVED BI FARMINGTON FIELD OFFICE F. Due Hewart 7-21-15			15	GCD			564-2240				
X Epu. SIM 7-14-15				Engineer			505-326-9826				
Ephraim S											
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